

Phoned Mr. N. Anderson of Skelly
giving him the go ahead to
spud in this well - after receiving
telegram stating that a bond in the
amount of \$5000.00 will be mailed to
this office as soon as possible.

11-3-66 S.C.

Mr. N. Anderson

307-234-1537

Report

Sub Report of Mr. Anderson

FILE NOTATIONS

Entered in NID File _____
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed _____
I W R for State or Fee Land _____

Checked by Chief PR
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 3-20-67
OW _____ WW _____ TA _____
GW _____ OS _____ PA ✓

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log _____
Electric Logs (No.) 2

E _____ I _____ E-I ✓ GR _____ GR-N _____ Micro ✓
Lat _____ Mi-L _____ Sonic _____ Others Compensated Formation Density Log

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 840

Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

1981' FNL and 660' FEL

At proposed prod. zone

1981' FNL and 660' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 9 miles to Fruitland, Utah

15. DISTANCE FROM PROPOSED*

1981' FNL

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

660' FEL

16. NO. OF ACRES IN LEASE

1280

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

9800'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6996' Gr. Graded

22. APPROX. DATE WORK WILL START*

November 4, 1966

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	13-3/8"	48#	60'	25 sacks
12-1/4"	10-3/4"	32.75#	1000'	350 sacks
8-5/8"	7"	23# & 26#	9800'	150 sacks

It is our intention to drill the Albert Smith well No. 1 to around 9800', or approximately 50' into the Wasatch, to test the Green River formation for oil and gas.

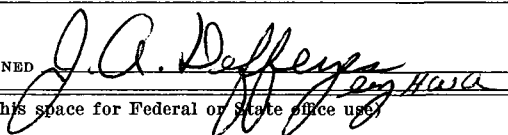
Our plan is to rotary drill with air. If it is necessary to convert to mud, your office will be advised.

The well will be completed by perforating the casing and the formation will be treated if necessary.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

District Superintendent

DATE

October 31, 1966

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T2S, R8W, USM

N 89° 55' W

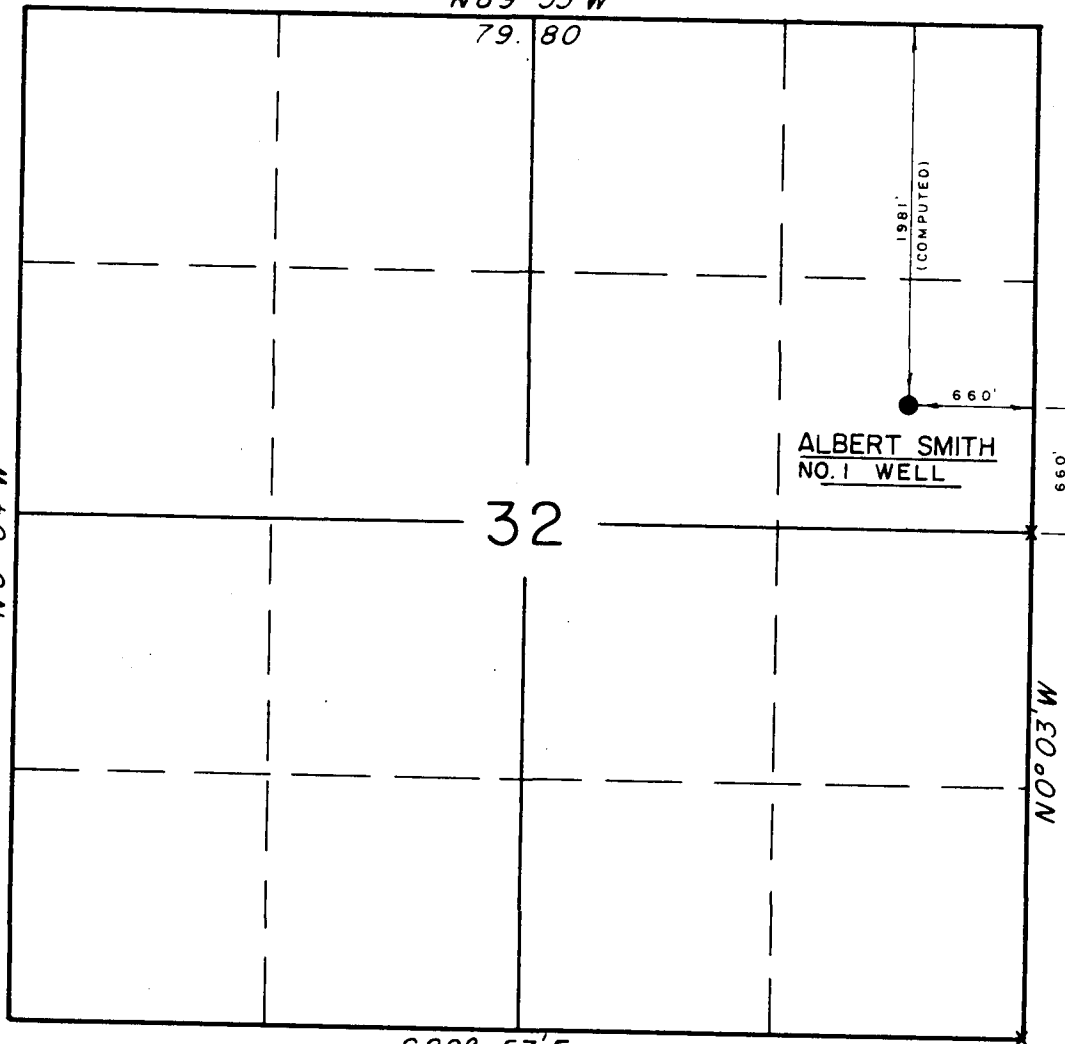
79.80

N 0° 04' W

32

S 89° 57' E

X STONE CORNERS USED FOR SURVEY.



PROJECT

SKELLY OIL CO.'s Albert Smith
No. 1 Well Location, located as
shown in the SE 1/4 of the NE 1/4,
Section 32, T2S, R8W, USM, Du-
chesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER
MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454 Utah.

Uintah Engineering & Land Surveying
BOX Q
VERNAL, UTAH

SCALE 1" = 1000'

PARTY
NJM, LDT, GO.

WEATHER
FAIR WARM

DATE
29 Oct., 1966

REFERENCES
G.L.O. Township Plat.

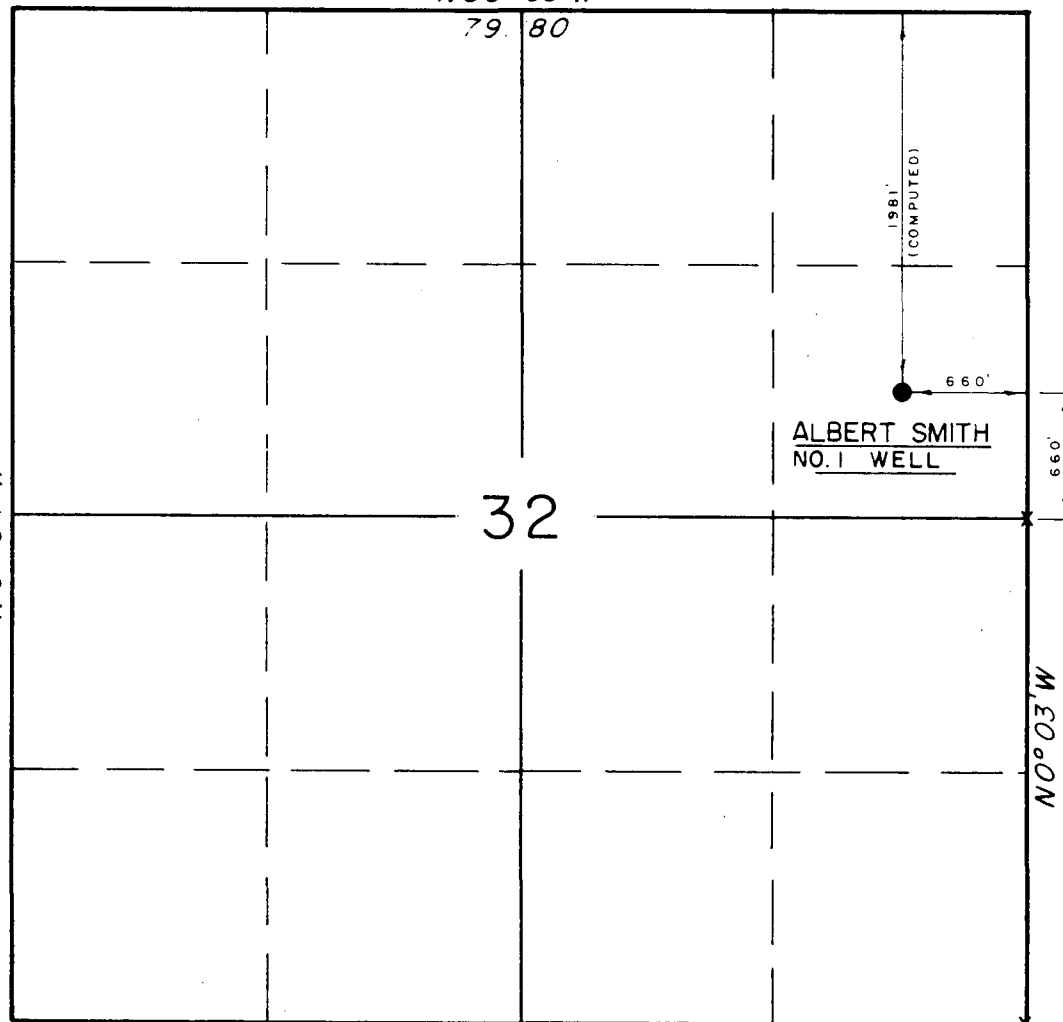
FILE
SKELLY

T2S, R8W, USM

N 89° 55' W

79.80

N 0° 04' W



S 89° 57' E

ALBERT SMITH
NO. 1 WELL

N 0° 03' W

X STONE CORNERS USED FOR SURVEY.

PROJECT

SKELLY OIL CO.'s Albert Smith
No. 1 Well Location, located as
shown in the SE 1/4 of the NE 1/4,
Section 32, T2S, R8W, USM, Du-
chesne County, Utah.



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MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454 Utah.

Uintah Engineering & Land Surveying
BOX Q
VERNAL, UTAH

SCALE 1" = 1000'

PARTY
NJM, LDT, GO.

WEATHER
FAIR WARM

DATE
29 Oct., 1966

REFERENCES
G.L.O. Township Plat.

FILE
SKELLY

T2S, R8W, USM

N 89° 55' W

79.80

N 0° 04' W

32

S 89° 57' E

198.1
(COMPUTED)

660'

ALBERT SMITH
NO. 1 WELL

N 0° 03' W

660'

X STONE CORNERS USED FOR SURVEY.

PROJECT

SKELLY OIL CO's Albert Smith
No. 1 Well Location, located as
shown in the SE 1/4 of the NE 1/4,
Section 32, T2S, R8W, USM, Du-
chesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER
MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO. 2454 Utah.

Utah Engineering & Land Surveying
BOX Q
VERNAL, UTAH

SCALE 1" = 1000'

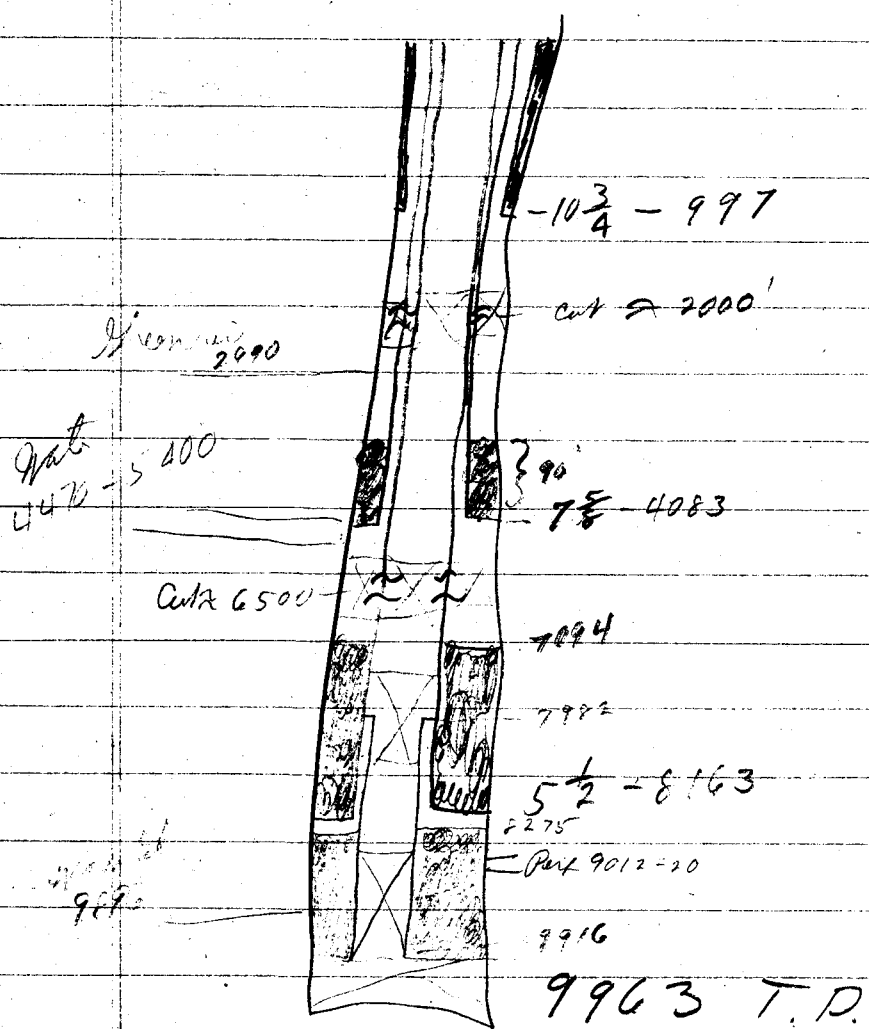
DATE
29 Oct., 1966

PARTY
NJM, LDT, GO.

REFERENCES
G.L.O. Township Plat.

WEATHER
FAIR WARM

FILE
SKELLY



6 3000
4 600

295 12E

29 £ 30

8
638
1275

1275

22

Free Skelley's fully
Albino

50
7000
14000

16" e 77' / 11024

10 $\frac{3}{4}$ @ 993' / 350 ft

~~23500~~ bill to 9800 summer test

Frank Renard - Kelly's Drg. Forman

12/10/66
 Det. William Pearce had man killed on Mt. Road "Red Cliff" and took a woman
 Probably pulled out of car
 and shot Brown and
 killing Derrick man.

C 4083 - Set 7 $\frac{5}{8}$ in intermediate for water shut off (WOC) - WOC

Shlumberger ran Coker logs (Acme Band only for 15' below top)

crucial Perfate & and recomant before
drying and with air.

~~200~~ ~~300~~ fresh (drinkable)

1st. ¹⁰Water lost @ 2900 ft. with 600' of head -
lost Circulator. ^{Probably} zone kept from flowing - lots of water under
17 1/2 300' Buller with air - had to go to mud.

Top of Pleocene about 3600 ft.

(no hydration occurs)

November 1, 1966

Skelly Oil Company
P. O. Box 840
Casper, Wyoming

Re: Well No. Albert Smith #1,
Sec. 22, T. 2 S., R. 8 W.,
Duchesne County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon a bond being submitted to this office in accordance with Rule C-1, General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 828-5771 - 828-5772 - 828-5773

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 48-013-20158 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:sc

Encl: Form OGCC-8-X
Bond Forms

Telefax

WESTERN UNION
SENDING BLANK

Telefax

CALL
LETTERS

FAX

PD

CHARGE
TO

ALEXANDER & ALEXANDER -TULSA

NOV 3, 1966 2:30 PM

SHARON CAMERON, RECORDS CLERK
UTAH OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE, SUITE 301
SALT LAKE CITY, UTAH

SKELLY OIL COMPANY THEIR ALBERT SMITH WELL NO. 1
NE4 32-2S-8W DUCHESNE COUNTY WE ARE EFFECTIVE TODAY
EXECUTING DRILLING AND PLUGGING BOND AMOUNT \$5,000
AS ATTORNEY IN FACT FOR FEDERAL INSURANCE COMPANY,
BEING BOND #8029-82-40.

ALEXANDER & ALEXANDER, INC. -DORIS L. GREENLEE

Bond will come forward shortly
Doris L. Greenlee

Send the above message, subject to the terms on back hereof, which are hereby agreed to

PLEASE TYPE OR WRITE PLAINLY WITHIN BORDER—DO NOT FOLD

1269—(R 4-55)

CLASS OF SERVICE

This is a fast message
unless its deferred char-
acter is indicated by the
proper symbol.

WESTERN UNION
W. P. MARSHALL
CHAIRMAN OF THE BOARD
TELEGRAM
R. W. MCFALL
PRESIDENT

SYMBOLS

DL = Day Letter
NL = Night Letter
LT = International
Letter Telegram

The filing time shown in the date line on domestic telegrams is LOCAL TIME at point of origin. Time of receipt is LOCAL TIME at point of destination

101P PST NOV 3 66 PRA286 KB201

K TUB209 PD FAX TULSA OKLA 3 230P CST

SHARON CAMERON, RECORDS CLERK

UTAH OIL AND GAS CONSERVATION COMM 348 EAST SOUTH TEMPLE
SUITE 301 SALT LAKE CITY UTAH

SKELLY OIL COMPANY THEIR ALBERT SMITH WELL NO. 1 NE4 32-2S-8W
DUCHESNE COUNTY WE ARE EFFECTIVE TODAY EXECUTING DRILLING AND
PLUGGING BOND AMOUNT \$5,000 AS ATTORNEY IN FACT FOR FEDERAL
INSURANCE COMPANY, BEING BOND #8029-82-40

ALEXANDER AND ALEXANDER INC DORIS L GREENLEE

1 NE4 32-2S-8W \$5,000 #8029-82-40

(54).



SKELLY OIL COMPANY

November 8, 1966

Eastman Hatch & Company
811 Continental Bank Building
Salt Lake City 1, Utah

Gentlemen:

We enclose original of Federal Insurance Company Drilling & Plugging Bond #8029-82-40 in connection with our drilling of the Albert Smith Well #1, Duchesne County.

We ask that you please countersign this bond in the space provided and forward it to:

Miss Sharon Cameron, Records Clerk
Utah Oil & Gas Conservation Commission
348 East South Temple, Suite 301
Salt Lake City, Utah

We will appreciate your letting us have a copy of your transmittal letter.

Thank you in advance for your cooperation.

Yours very truly,

(ORIGINAL
SIGNED) J. O. Kremer

J. O. Kremer

JOK/a

cc: Mr. J. W. Talla
Skelly Oil Company
Building - 2 copies

✓ Miss Sharon Cameron
Utah Oil & Gas Conservation Commission
Salt Lake City, Utah - 1 copy

Miss Cameron: Thank you so much for your help in getting this underway!

EASTMAN HATCH & COMPANY

INCORPORATED

I N S U R A N C E

811 CONTINENTAL BANK BLDG.

TELEPHONE 359-7737

SALT LAKE CITY, UTAH 84101

November 10, 1966

Miss Sharon Cameron, Records Clerk
Utah Oil & Gas Conservation Commission
348 East South Temple, Suite 301
Salt Lake City, Utah

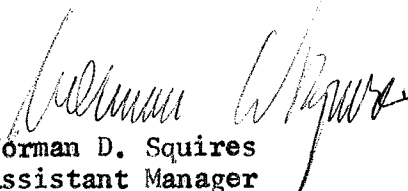
Re: Bond No. 8029-82-40
Skelly Oil Company

Dear Miss Cameron:

Enclosed is the above bond which we have countersigned as a resident agent for the State of Utah. We trust you will find this in order.

Very truly yours,

EASTMAN HATCH & COMPANY


Norman D. Squires
Assistant Manager

NDS:lw

Enclosure

cc: Mr. J. O. Kremer
Skelly Oil Company

RIG SAFETY INSPECTION

Name of Company SKELLY OIL COMPANY Date 11/15/66

Name of Drilling Contractor Miracle Drilling Company

Well Name and Number Albert Smith Fee #1 Rig No. _____ Field Wildcat

Section 32 Township 2 S. Range 8 W. USM

County Duchesne Driller _____

Number Present _____ Toolpusher _____

Date of last lost-time accident _____

Items causing lost-time accidents that have been corrected, or which need to be corrected.

Accidents or near accidents that have recently occurred on rig. _____

Any new employees in crew _____ Have instructions been given the new crew members _____

	(Good) yes	(Poor) no
Escape Line and Slide	_____	_____
Ladders, Side Rails, Steps	_____	_____
Walk-Around Floor and Railing	_____	_____
Engines Guarded	_____	_____
Rotary Drive Guard	_____	_____
All High Pressure Fittings in High Pressure Lines	_____	_____
Fire Control Available	_____	_____
General Housekeeping	_____	_____
Hard Hats	_____	_____
First Aid Kit	_____	_____
Blowout Preventer	_____	_____
Cellar Clean, No Debris	_____	_____
Cathead	_____	_____
Safety belts available	_____	_____

Unsafe practices that might cause a mishap, and recommendations made for a safe method of doing the job. _____

Drillers, Toolpushers or Drilling Superintendents reactions _____

Remarks Operator still rigging up. A safety inspection would not be practical since most of the equipment is either not installed or not in working condition. Another check will be made in the near future.

Deputy Inspector PAUL W. BURCHELL - UTAH OIL & GAS CONSERVATION COMMISSION

STATE OF UTAH

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Skelly Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 840 Casper, Wyoming		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1981' FNL and 660' FEL		8. FARM OR LEASE NAME Albert Smith
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6996' Gr.		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 32-T2S-R8W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded conductor hole 3:30 a.m., November 16, 1966. Drilled 17-1/2" hole to 77'. Reamed to 20" to 77'. Ran 2 joints (65.63' LTM) of 16" OD casing and set 77' KB. Cemented with 110 sacks of regular cement. Had good returns. Plug down at 8:30 a.m., November 17, 1966.

Drilled 13-3/8" hole to 993'. Ran 32 joints (973' LTM) 10-3/4" OD casing and set at 992' KB. Cemented with 300 sacks 50-50 pozmix, 2% CaCl and 25# of gilsonite per sack, followed by 50 sacks type 2 cement with 2% CaCl and 1% CRF-2 added. Plug down at 8:30 p.m., November 21, 1966. Cement circulated. Job by Halliburton.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **District Superintendent**DATE **November 22, 1966**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Drilling

43-013- 20153

November 23, 1966

MEMO FOR COMMISSIONERS

Re: Skelly Oil Company
Albert Smith Fee #1
Sec. 32, T. 2 S., R. 8 W., U.S.M.
Duchesne County, Utah

On November 15, 1966, the above named well was visited.

Overall check of operations were considered satisfactory, however, it was recommended to the company to bulldoze a 30' or 40' fire well behind the blowline. This would serve as a fire precaution in case a gas zone was encountered. The well site is surrounded by dense Cedar Pine Trees. At the time of the visit, the operator was having mechanical difficulties due to the stripped gears in their draw works mechanism and actual spudding had not commenced. The operator proposes to drill with air to a TD of 9800' into the top of the Wasatch and test the Green River Formation. They will set 16" conductor pipe at 60', 10 3/4" surface casing at 1000', and 7" intermediate string at surface if water flows are encountered. Approval was given to Mr. Frank Renard, Skelly's Drilling Foreman, to allow anticipated water to flow down a nearby dry gulch only in the event that the quality of the water is fresh. It was further recommended that if the quality of the water meets 2000 PPM of sodium chloride they should convert this well to mud.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kh

INDUSTRIAL COMMISSION OF U

RIG SAFETY INSPECTION

Name of Company SKELLY OIL COMPANY Date December 19, 1966Name of Drilling Contractor Miracle Drilling CompanyWell Name and Number Albert Smith Fee #1 Rig No 8 Field WildcatSection 32 Township 2 S Range 8 W. U.S.M.County Duchesne County Driller H. H. MurphyNumber Present 5 Toolpusher Mr. GreenhowDate of last lost-time accident Over a year ago.

Items causing lost-time accidents that have been corrected, or which need to be corrected.

None

Accidents or near accidents that have recently occurred on rig.

NoneAny new employees in crew No Have instructions been given the new crew members Yes
(All had experience)

	(Good) yes	(Poor) no
Escape Line and Slide	X	
Ladders, Side Rails, Steps	X	
Walk-Around Floor and Railing	X	
Engines Guarded	X	
Rotary Drive Guard	X	
All High Pressure Fittings in High Pressure		
Lines	X OK @ 1000 psi-working with pressure -	
Fire Control Available	X Tested over 3000 psi	
General Housekeeping	X	
Hard Hats		X Driller without hat.
First Aid Kit	X	
Blowout Preventer	X *	
Cellar Clean, No Debris	X	
Cathead	X	
Safety belts available	X	

Unsafe practices that might cause a mishap, and recommendations made for a safe method of
doing the job. None visibleDrillers, Toolpushers or Drilling Superintendents reactions Very cooperativeRemarks Just set 7 5/8" intermediate at 4083' and is installing spool between casing
and blowout preventer. Overall operations were considered satisfactory.NOTE: Driller stated he had no complaints regarding the rig, it's associated equipment,
or working conditions.Deputy Inspector PAUL W. BURCHELL - State of Utah - Oil & Gas Conservation Commission

Drilling

43-013-20153

December 20, 1966

MEMO FOR COMMISSIONERS

Re: Skelly Oil Company
Albert Smith Fee #1
Sec. 32, T. 2 S., R. 8 W., U.S.M.
Duchesne County, Utah

On December 19, 1966, the above named well was visited.

At the time of the visit the operator had just completed setting 7 5/8" intermediate casing at their present TD of 4083' with 300 sacks. Schlumberger ran a cement bond log which indicated only 15' of bonding at the base of the pipe. It will, therefore, be necessary for the operator to perforate and squeeze additional cement in the annulus. As soon as this has been done, they will continue drilling with air to their proposed depth of 9800' to evaluate the Green River Formation. To date, no hydrocarbon shows have been indicated. The top of the Green River was encountered around 3600'. At a depth of 2900', in the Uinta Formation, the operator encountered considerable water which had a static head of about 600'. This water remained in the hole while they drilled to their present depth. When drilling with air, hundreds of barrels of water were being produced. The volume became so high that it was necessary for the operator to convert to mud. Drilling then became difficult due to lost circulation. It should be noted that the water appeared fresh and was drinkable. A safety inspection was made of the Miracle Drilling rig and overall conditions were found satisfactory.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kh

CC: C. R. Henderson

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSIONSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Albert Smith

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

32-T2S-R8W

12. COUNTY OR PARISH
Duchesne13. STATE
Utah1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 840

Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1981' FNL and 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6996' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 9" hole to 3894'. Reamed 9" hole to 9-7/8" and drilled to 4083'. Ran Schlumberger IES log, Microlog and Formation Density log to 4076'.

Ran 125 joints (4066' LTM) of 7-5/8" OD, 24# and 26.4#, 8rd H-40 and J-55 "A" condition casing, with a Larkin float shoe on bottom and set at 4083'.

Cemented by Dowell with 150 sacks of 50-50 pozmix with 4% gel, 2% CaCl and 1/4# cellophane flakes per sack, followed with 50 sacks neat cement with 2% gel, 2% CaCl and 1/4# cellophane flakes added. Plug down at 1:15 p.m. 12/19/66. No returns while cementing.

Ran Schlumberger Bond Log which indicated no cement behind casing.

Ran Schlumberger Radial Quin jet gun and shot five 3/4" holes at 4060'.

Squeeze Job No. 1 C.P. 4060'.

Pumped in 150 sacks of neat cement with 4% gel, 2% CaCl and 12-1/2# gilsonite per sack. WOC 8 hours. Pumped into formation at 4 BPM at 425# pressure.

Squeeze Job No. 2 C.P. 4060'.

Pumped in 150 sacks of neat cement with 4% gel, 2% CaCl and 12-1/2# gilsonite per sack. WOC 6 hours. Pumped into formation at 2 BPM at 475# and 3-1/2 BPM at 600#.

18. I hereby certify that the foregoing is true and correct (See Attached Sheet)

SIGNED

TITLE District Superintendent

DATE January 9, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Squeeze Job No. 3 C.P. 4060'.

Pumped 10 barrels of diesel oil ahead of cement. Pumped 85 sacks of neat cement and 85 sacks of gel with 750 gallons of diesel oil. Hole on vacuum after squeeze. WOC 6 hours.

Squeeze Job No. 4 C.P. 4060'.

Pumped 150 sacks of neat cement with 4% gel, 2% CaCl and 12-1/2# gilsonite per sack. WOC 14 hours. Pumped into formation 2-1/2 barrels at 450# pressure.

Squeeze Job No. 5 C.P. 4060'.

Pumped 50 sacks of neat cement with 4% gel, 2% CaCl and 12-1/2# gilsonite per sack, followed with 50 sacks of neat cement with 2% HA-5 added. Job completed 3:15 a.m., 12/24/66. WOC and shut down for Christmas. ✓

12-26-66 Drilled cement from 3980' to 4020'. ✓

12-27-66 Drilled out cement retainer at 4020' and cement to 4070'. No cement from 4070' to 4078'. Pressured up to 1000#, bled off in 3 minutes to 0. ✓ Filled annulus with water, dropped 10' in 30 minutes. ✓

Ran Johnston Tester to test perforations at 4060'. Tool opened with weak blow, increasing to good in 15 minutes and strong blow in 30 minutes. ✓ Shut tool in 30 minutes. Opened again for 10 minutes. Opened with weak blow and increased to strong blow at end of 10 minutes. Recovered 728' ✓ of clear water. Temperature 99°F. IFP 174#. ISIP 1443#. FFP 308#. FSIP 1443#. HP 1753#.

Set RTTS tool at 3695'.

Squeeze Job No. 6 C.P. 4060'.

Pumped 75 sacks of neat cement with 2% of HA-5. WOC 12 hours.

Pulled RTTS tool at 3695'. Drilled cement from 3936' to 4077' and cleaned out to 4078'.

Ran Johnston Tester and set at 4072'. Pressured up with water to 1000# and in 20 minutes pressure had bled back to 850#. Picked up and reset packer at 4070'. Pressured up again and gauge dropped from 1100# to 1000# in 15 minutes. Reset packer at 4003' (above perfs.) and pressured up to 1000# which bled back to 100# in 8 minutes. Reset packer at 4070' (below perfs.) and pressured annulus and found perfs. would still bleed back from 1000# to 100# in 8 minutes. ✓

Pulled packer and set RTTS tool at 3820'.

Squeeze Job No. 7 C.P. 4060'.

Pumped 50 sacks of neat cement with 2% CaCl. WOC 12 hours.

Drilled out solid cement from 4057' to 4078'.

Ran drill stem test with packer set at 4030'. Tool opened with immediate faint blow for 30 minutes. SI 30 minutes. Opened tool for 15 minutes, with same faint blow. Recovered 10' fresh water in 3-1/2" DP. ✓ IFP 31.5#. FFP 42#. SIP 1495#. Hp 1771#.

12-30-66 Drilled rubber plug, shoe and cleaned out 1' and lost air returns.

Squeeze Job No. 8 - around 7-5/8" OD casing shoe.

Set Halliburton "DM" cement retainer at 3990'. Pumped 200 sacks of neat cement with 4% gel, 2% HA-5 and 12-1/2# gilsonite per sack. WOC 12 hours.

Ran McCullough Bon Log from 3500' to 3988'. Found top of cement at 3620' of 463' above casing shoe. Log reads as follows:

Fair Bond	3620'-3700'
Good Bond	3700'-3830'
Fair Bond	3830'-3860'
Good Bond	3860'-3880'
Fair to	
Poor Bond	3880'-3988'

Drilled cement out of casing. Ran McCullough Cement Bond Log which indicates good bond from 3988' to 4083'.

1-9-67 Drilling 5830'.

8

Drilling

43-013-20153

February 10, 1967

MEMO FOR COMMISSIONERS

Re: Skelly Oil Company
Albert Smith Fee #1
Sec. 32, T. 2 S., R. 8 W., U.S.M.
Duchesne County, Utah

On February 7, 1967, the above named well was visited.

At the time of the visit, the operator had reached a TD of 8257' and was waiting on orders. They had set 5½" casing at 8163' with 236 sacks cement and are making a 4 3/4" diameter hole. The company had drilled out at the base of the intermediate string with air and had a gas and oil show after 94' of new hole. They tested 30-40,000 cu. ft. gas per day with 5 barrels of low gravity oil (12°). In all probability, they will continue drilling to 9800'. However, they will have to convert to mud. It should be noted that the operator encountered several thousand feet of Wasatch Formation (tongue) and was just in the Green River Formation when they experienced the hydrocarbon show. Overall inspection was considered acceptable.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kh

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSIONSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Skelly Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 840 Casper, Wyoming		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1981' FNL and 660' FEL		8. FARM OR LEASE NAME Albert Smith	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6996' Gr.		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 32-T2S-R8W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 8164' and hole started caving and bit sticking.

Ran a full string of 5-1/2" OD casing and set at 8163'. Cemented with 236 sacks as follows: 75 sacks of 100% pozmix with 5# of salt per sack, 135 sacks of 50-50 pozmix with 4% gel and 5.8# of salt per sack and then 26 sacks of regular cement with 4.3# of salt per sack and 1% CFR-2. Plug down at 8:30 a.m., 2-2-67. Job by Halliburton.

Schlumberger temperature survey indicated top of cement at 7050'.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. W. Anderson

TITLE

District Office Manager

DATE

February 10, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

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		13. STATE Utah

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TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Drill Stem Test ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DRILL STEM TEST NO. 1 8163' - 8263'

Halliburton RTTS packer at 8144' in 5-1/2" OD casing and perforations at 8200' (56') to test zone 8163' to 8263'.

Tool open 20 minutes for initial flow. Had strong blow of air through out 20 minute flow period. Shut in one hour for initial shut in pressure. Tool open one hour for final flow. Had strong blow of air for 15 minutes, decreasing to fair blow in 30 minutes, weak blow in 40 minutes and died in 50 minutes. Closed tool 1 hour for final shut in. Reversed out 7500' (33 barrels) of gas cut and very slight oil cut mud. Initial flow pressure 1315#. Final flow pressure 1969#. Initial shut in pressure 3156#. Final shut in pressure 3197#. Hydrostatic pressure in and out 3627#. BHT 120°F.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. W. Anderson

TITLE

District Office Manager

DATE

February 13, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSIONSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

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3. ADDRESS OF OPERATOR P. O. Box 840, Casper, Wyoming		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1981' FNL and 660' FEL		8. FARM OR LEASE NAME Albert Smith	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6996' Gr.		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 32-T2S-R8W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drill Stem Test</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DRILL STEM TEST NO. 2 9004' - 9051'.

Packer failed.

Pulled test tools out of hole. Went in hole with bit and conditioned hole 3 hours. Pulled bit.

DRILL STEM TEST NO. 3 9011' - 9051'.

Packer failed.

DRILL STEM TEST NO. 4 8971' - 9051'.

Packer failed. Attempted to set top packer at 8968' and 8971', both failed. Hydrostatic pressure 4107#. BHT 189°F.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Superintendent DATE March 20, 1967

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Albert Smith

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

32-T2S-R8W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 840 Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1981' FNL and 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6996' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Run casing linerREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 4-3/4" hole to 9963' TD. Conditioned hole and mud to log and pulled drill pipe and bit. Went in hole with Schlumberger Induction Electrical logging tool to 9959'. Started out of hole to log and stuck tool at 9918'. Pulled and worked tool to 7250#, but unable to work loose. Pulled with 10,500# with rig and pulled Schlumberger line out of rope socket leaving Induction Electrical tool in hole at 9918' - 9942'.

Ran 4-3/4" bit, circulated and cleaned hole to top of tool at 9918'. Set 40,000 to 50,000# weight on tool and it would not go down hole. Conditioned hole to run casing.

Ran 46 joints 1933.61' LTM, 4" OD 11.34#, J-55, SS, hydrill flush joint casing liner on 2-7/8" drill pipe. Set bottom at 9916' with top of Brown Oil Tool liner hanger with 3' extension above hanger at 7982'. Broke circulation and circulated 60 barrels mud and cement, 50 sacks of 100% pozmix with 10% salt by weight. Followed with 130 sacks of 50-50 pozmix "A" with 2% gel, .5% CFR-2 and 8.4# salt per sack. Displaced cement with 5 barrels water and 51 barrels mud.

Pulled Brown Oil Tool setting tool.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Superintendent

DATE

March 23, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

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14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6996' Gr.	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Wildcat
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		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well No. 1 was drilled to a total depth of 9963' without encountering any oil or gas in commercial quantities. It is our intention to plug and abandon. Our plan is as follows:

Set 100' cement plug across casing perforations 9012'-9020'. Set 100' cement approximately 7932'-8032' which will be 50' above and 50' below top of casing liner at 7982'. Cut off and pull 5-1/2" OD casing and set 100' cement plug, 50' on top of stub and 50' inside stub. Spot 100' cement plug in bottom of 7-5/8" OD casing set 4083', 50' inside casing and 50' below. Cut off and pull 7-5/8" OD casing and set 100' cement plug, 50' inside stub and 50' on top of stub. A 100' cement plug will be set in bottom of 10-3/4" OD casing set at 992' and a 10 sack plug in top of surface casing with dry hole marker. Spaces between plugs will be filled with heavy mud laden fluid.

Mr. Paul W. Burchell, Chief Engineer, gave his verbal approval to do this work by phone to Mr. Jim George on March 25, 1967.

APPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSION

DATE: 3-30-67

by *Paul W. Burchell*
Chief Petroleum Engineer

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Superintendent

DATE

March 27, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Jim Gorge - Shelby

Plug today

sec. 32 T2S R8W
9012-20

about # sec
Well #1

Top of Greenline = 2990
Worath = 98962
sample

Perforated & acidized
10 bbls of thick oil after recover

10 $\frac{3}{4}$ " @ 997 - Cement to surface
7 $\frac{5}{8}$ " @ 4083 - 150 st - 10 spacer jobs

good Cement Bond = 90' from bottom up.
5 $\frac{1}{2}$ " @ 8163 / 135 st & 26 st regular

Cement Bond to 7094

T.P. 9963 - lost tool
9918-9924

run 4" liner
7982 to 9916 - 130 st
Bond log = 15 ft up.
8275 into 5 $\frac{1}{2}$

(Prk) spacer perfor. & leave 100' plug above

(2) open ended → 8032 back up to 7932
top of 4" liner - 50' in & 50' out in 5 $\frac{1}{2}$ "

(3) recover 6500' at most =
50' in & 50' out of stub

(4) 7 $\frac{5}{8}$ " at most 9000' to be recovered.
50' in & 50' out to stub

(5) 50' in & 50' out line of surface pipe

(6) 10 st at surface / marker / clear location -
mud between plugs.

fresh water = 4470 → 105 bbl / day / air drier
5180 → 250 bbl / day / air
5400 - 5410 = 400 bbl / day
no further increase
and both 7 $\frac{5}{8}$ well ends to
cables C 5 $\frac{1}{2}$

3/25/67 -

PWB

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

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		12. COUNTY OR PARISH Duchesne	13. STATE Utah

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Perforation</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drilled cement in 4" OD casing liner to 9528'. Ran Schlumberger Gamma-Ray Neutron Log from 4080'-9528'. Ran cement bond log from 7590' to 9528'. Top of cement behind liner at 8275'. Good bond from 8275' to 9240' and scattered bonding to 9528'.

Perforated 4" OD casing liner with 4 Schlumberger jet shots per foot as follows:

9012' - 9020' - 8' (32 shots)

Ran Halliburton RTTS packer on 294 joints of 2-3/8" tubing and set at 8931' with 3 joints of buttress thread, N-80 tubing below packer set open ended at 9037'.

Pumped 10 barrels of water and 750 gallons of 15% MCA acid by Halliburton. Spotted acid over perforations and displaced into formation at 1200#, breaking back to 800# after one barrel. Acid displaced down tubing with 35 barrels of water treated with 2% CaCl. Shut down pressure 600#, down to 450# in 45 minutes.

Standing pressure after 9 hours was 300#. Opened well and flowed one barrel of load water and died.

Rigged up swab unit and swabbed 13 hours through 2-3/8" tubing. Recovered 34 barrels load water, 15 barrels acid water and 10 barrels black thick oil. Last 2 hours recovered 1 barrel oil, 1 barrel acid water and 1/4 barrel mud. (See Reverse Side)

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Superintendent DATE March 27, 1967
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSIONSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set packer at 8559' with tail pipe at 8665'. Broke formation down with mud. Pumped 17 sacks of neat cement, approximately 12 sacks in casing perforations 9012'-20' and left 100' plug on top of perforations.

Pulled packer and tubing. Reran open ended tubing and spotted 18 sacks of cement 8035'-7850' which is 132' above and 53' below top of 4" OD casing liner.

Ran McCullough Magna-Tector and found casing free at 6500' and stuck at 7000'. Ran McCullough jet cutter and cut 5-1/2" casing at 6500'. Unable to work casing free. Cut casing at 5800', would not pull free. Ran Magna-Tector and found casing free at 6000', stopped tool at 6074' and stuck. Pulled tool to 6019', but unable to pull out. Pulled line out of rope socket on top of Magna-Tector and made no attempt to recover.

Cut 5-1/2" OD casing at 5472', but casing would not come free. Ran Magna-Tector and found casing free at 5400'. Cut casing at 5450', worked 30 minutes and pulled free. Recovered 174 joints of casing.

Ran open ended tubing and spotted a 20 sack plug 5410'-5525'. Raised tubing and spotted a 25 sack cement plug 4025'-4140' over bottom of 7-5/8" OD casing at 4083'. Pulled tubing out of hole.

(See Attached Sheet)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Superintendent

DATE

March 31, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Albert Smith Well No. 1

March 31, 1967

Ran Magna-Tector and found 7-5/8" OD casing free at 1830'.

Cut casing at 1803' and pulled free. Pulled and laid down 55 joints of 7-5/8" OD casing.

Ran open ended tubing and spotted 35 sack cement plug 1855'-1745' and a 50 sack plug 935'-1045' over end of 10-3/4" casing. Set 10 sack plug and installed dry hole marker in top of surface casing.

Spaces between plugs filled with heavy mud.

Well plugged and abandoned 3-28-67.

Note: The Commission will be notified when location is ready for inspection.



SKELLY OIL COMPANY

P. O. Box 840
Casper, Wyoming

May 25, 1967

File: Albert Smith Well No. 1

The State of Utah
Oil & Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah 84111

Attention: Mr. Paul W. Burchell
Chief Petroleum Engineer

Gentlemen:

We are enclosing two copies of the Utah Well Log, Form OGCC-3 and two copies of logs run on the Albert Smith well No. 1, which was drilled as a dry hole. The location is also now ready for final inspection. ✓

Yours very truly,

SKELLY OIL COMPANY


J. A. Deffeyes
District Superintendent

HWA/jv

SUBMIT IN DUPLICATE*

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 840 Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL and 660' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11-16-66

16. DATE T.D. REACHED

3-16-67

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7011' KB

19. ELEV. CASINGHEAD

6996'

20. TOTAL DEPTH, MD & TVD

9963'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 - 9963'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

Plugged and Abandoned - 3-28-67

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction - Electrical Log, Gamma Ray - Neutron,

Microlog and Compensated Formation Density Log.

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16" OD	65#	77' KB	20"	110 sacks circ.	
10-3/4" OD	40.5#	992' KB	13-3/8"	350 sacks circ.	
7-5/8" OD	24 & 26.4#	4083' KB	9-7/8"	1160 sacks (8 squeeze jobs)	1815
5-1/2" OD	15.5 & 17#	8163' KB	6-3/4"	236 sacks	5435

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4" OD	7982	9916	180				

31. PERFORATION RECORD (Interval, size and number)

9012 - 9020 (8') 32 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9012 - 9020	720 gals 15% MCA

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

District Superintendent

DATE

May 25, 1967

*(See Instructions and Spaces for Additional Data on Reverse Side)

MAY 26 1961

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Uuinta	Surface	2990	Sand, shale and siltstone
Green River	2990		Sand, shale and siltstone
Parachute Cr.	2990		
Evacuation Cr.			
Red Shale	6750		Shale and sand
Facies	8188		
Delta Facies			
Black Shale			
Facies	8673	9896	Sand and shale
Wasatch	9896		
TD	9963		

Attempted Completion

Perforated 4" OD casing liner with 4 Schlumberger jet shots per foot as follows:

9012 - 9020' (8') 32 shots

Ran Halliburton RTTS packer on 294 joints of 2-3/8" OD tubing and set at 8931' with 3 joints of buttress thread N-80 tubing below packer set open ended at 9037'.

Pumped 10 BW and 750 gallons of 15% MCA acid by Halliburton. Spotted acid over perforations and displaced into formation at 1200#, breaking back to 800# after 1 bbl. Acid displaced down tubing with 35 BW treated with 2% CaCl. Shut down pressure 600#, down to 450# in 45 minutes.

Standing pressure after 9 hour was 300#. Opened well and flowed one barrel load water and died.

Swab tested 17 hours and recovered 34 barrels load water, 15-1/4 barrels acid water, 1/2 BO and 1/2 barrel mud.

Plug and Abandon

Set packer at 8559' with tail pipe at 8665'. Broke formation down with mud. Pumped 17 sacks of neat cement, approximately 12 sacks in casing perforations 9012'-9020' and left 100' plug on top of perforations.

Pulled packer and tubing. Reran open ended tubing and spotted 18 sacks of cement 8035'-7850' which is 132' above and 53' below top of 4" OD casing liner.

Cut 5-1/2" OD casing at 5450' and pulled. Ran open ended tubing and spotted a 20 sack cement plug 5410'-5525'. Raised tubing and spotted a 25 sack cement plug 4025'-4140' over bottom of 7-5/8" OD casing at 4083'. Pulled tubing out of hole.

Cut 7-5/8" OD casing at 1830' and pulled.

Ran open end tubing and spotted 35 sack cement plug 1855'-1745' over 7-5/8" OD casing stub. Set a 50 sack plug 935'-1045' over end of 10-3/4" OD casing. Set 10 sack cement plug and installed dry hole marker in top of surface casing. Spaces between plugs filled with heavy mud. Well plugged and abandoned 3-28-67.

Drill Stem Test No. 1 8163'-8263'.

Halliburton RTTS packer at 8144' in 5-1/2" OD casing and perforations at 8200' 956') to test zone 8163'-8263'. Tool open 20 minutes for initial flow. Had strong blow of air through out 20 minute flow period. 1 hour ISIP. 1 hour flow test. Had strong blow of air for 15 minutes, decreasing to fair blow in 30 minutes, weak blow in 40 minutes and died in 50 minutes. Closed tool 1 hour for final shut in pressure. Reversed out 7500' (33 barrels) of gas cut and very slightly oil cut mud. IFP 1315#. FFP 1969#. ISIP 3156#. FSIP 3197#. Hydrostatic pressure in and out 3627#. BHT 120°F.

Drill Stem Test No. 2 9004'-9051'.
Packer failed.

Drill Stem Test No. 3 9001'-9051'.
Packer failed.

Drill Stem Test No. 4 8971'-9051'.
Packer failed.

Core No. 1 9036'-9051'. Recovered 15'.

9036 - 9041	Sandstone, light gray, very fine grained with grey shale laminations calcareous, very hard, tight, no shows.
9041 - 9044	Siltstone, light grey, very hard, vertical fractures, no show.
9044 - 9046	Shale, dark gray, silty, hard.
9046 - 9050	Shale, dark gray, black laminations, hard, faint odor.
9050 - 9051	Siltstone, grey, very hard.



SKELLY OIL COMPANY

P. O. BOX 1650

TULSA, OKLAHOMA 74102

J. O. KREMER
INSURANCE MANAGER

October 28, 1971

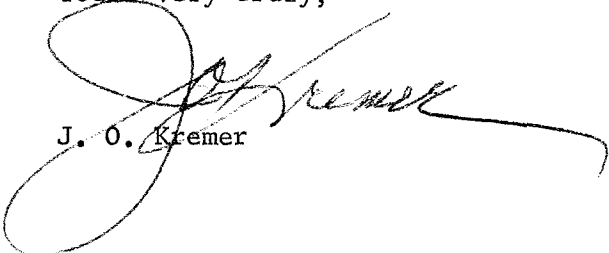
Records Clerk
Utah Oil & Gas Conservation Commission
348 East South Temple, Suite 301
Salt Lake City, Utah

Gentlemen:

We enclose herewith General Insurance Company of America Bond No. 603060-114 as replacement of Federal Insurance Company Bond No. 8029-82-40, effective November 3, 1971.

If this new bond is acceptable, please sign and return the attached copy of this letter for the completion of our file.

Yours very truly,


J. O. Kremer

JOK/a

Enclosures 2

Alexander & Alexander Incorporated
Fifteen West Sixth Street
Tulsa, Oklahoma 74119
Telephone 918 584-1301

**Alexander
& Alexander**

April 14, 1972

Oil & Gas Conservation Commission
State of Utah
Salt Lake City, Utah 84114

Gentlemen:

SKELLY OIL COMPANY
Drilling & Plugging Bond
Albert Smith Well #1, Duchesne County
NE/4 32-2S-8W - Amt \$5,000, Eff 11/3/66
Federal Insurance Co. #8029-82-40

We understand the above bond was replaced
on November 3, 1971 by a General Insurance Company
bond.

We would appreciate your checking your
records and confirming that the above bond may be
closed. If you have notified Federal Insurance Company
a photocopy will be fine.

Thanks.

Very truly yours,


Doris Frank

df/

April 20, 1972

Alexander & Alexander Inc.
Fifteen West Sixth Street
Tulsa, Oklahoma 74119

ATTENTION: Doris Frank

Re: Skelly Oil Company
Drilling & Plugging Bond
Sec. 32, T. 2 S, R. 8 W,
Duchesne County, Utah
Federal Insurance Co.
#8029-82-40

Dear Mrs. Frank:

Relative to your letter of April 14, 1972, please be advised that the above referred to bond has been replaced by the following:

General Insurance Company of
America
Albert Smith #1 well, 32-2S-8W
Duchesne County, Utah
Amount: \$5,000.00
Effective: 11/3/71

Insofar as this office is concerned, the liability under the Federal Insurance Company Bond No. 8029-82-40 is hereby relinquished.

If we may be of further assistance, please do not hesitate to call or write.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

CIRCULATE TO:

DIRECTOR
PETROLEUM ENGINEER
FIELD COORDINATOR
ADMINISTRATIVE ASSISTANT
ATT

RETURN TO *Stacy*
FOR FILING *file*

February 19, 1976

Mr. Thomas Leach
Skelly Oil Company
1088 Lincoln Tower Bldg.
1860 Lincoln Street
Denver, Colorado 80203

Re: Smith Fee #1
SE NE Section 32,
T. 2 S., R. 8 W.
Duchesne County, Utah

Dear Mr. Leach,

Please accept our apologies for not having inspected this dry hole location before now.

As soon as we can, we will conduct a visual observation of the site, and if all requirements have been met, we will promptly release the bond covering this well.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

PLD:tb



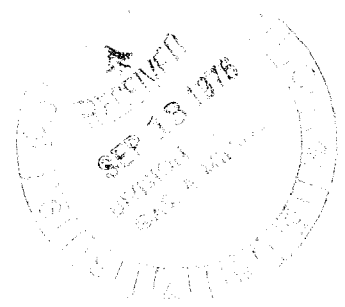
SKELLY OIL COMPANY

P. O. BOX 1650

TULSA, OKLAHOMA 74102

ANNE JONES
INSURANCE ADMINISTRATOR

September 8, 1976



Mr. Patrick L. Driscoll
State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
1588 W. North Temple
Salt Lake City, Utah 84116

Re: Smith Fee #1
SE NE Section 32,
T. 2 S., R. 8W.
Duchesne County, Utah

Dear Mr. Driscoll:

Mr. Thomas Leach of our Denver office has said that the above mentioned drilling site has been plugged and abandoned. In order for us to close out this bond coverage, we need to have a release from your office. Your letter to Mr. Leach dated February 19, 1976 states you will conduct a visual observation and issue a release of our bond; would you please send us a copy of your release for our files.

Yours truly,

Anne Jones

AJ:pag

September 16, 1976

Skelly Oil Company
P.O. Box 1650
Tulsa, Oklahoma 74102

ATTENTION: Anne Jones, Insurance Administrator

Re: General Insurance Company
Albert Smith #1 well
Sec. 32, T. 2 S, R. 8 W,
Duchesne County, Utah
Amount: \$5,000.00
Effective: 11/3/71

Dear Ms. Jones:

The above referred to well was inspected on May 13, 1976,
and was found in a satisfactory condition.

Therefore, insofar as this office is concerned, liability
under the above referred to bond may be released.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

/sw

cc: General Insurance Company of America

Natalie nail - DWR

(435) 789-3103

Albert Smith #1, 43-013-20153, Section 32, T2S, R8W,
Duchesne Co.



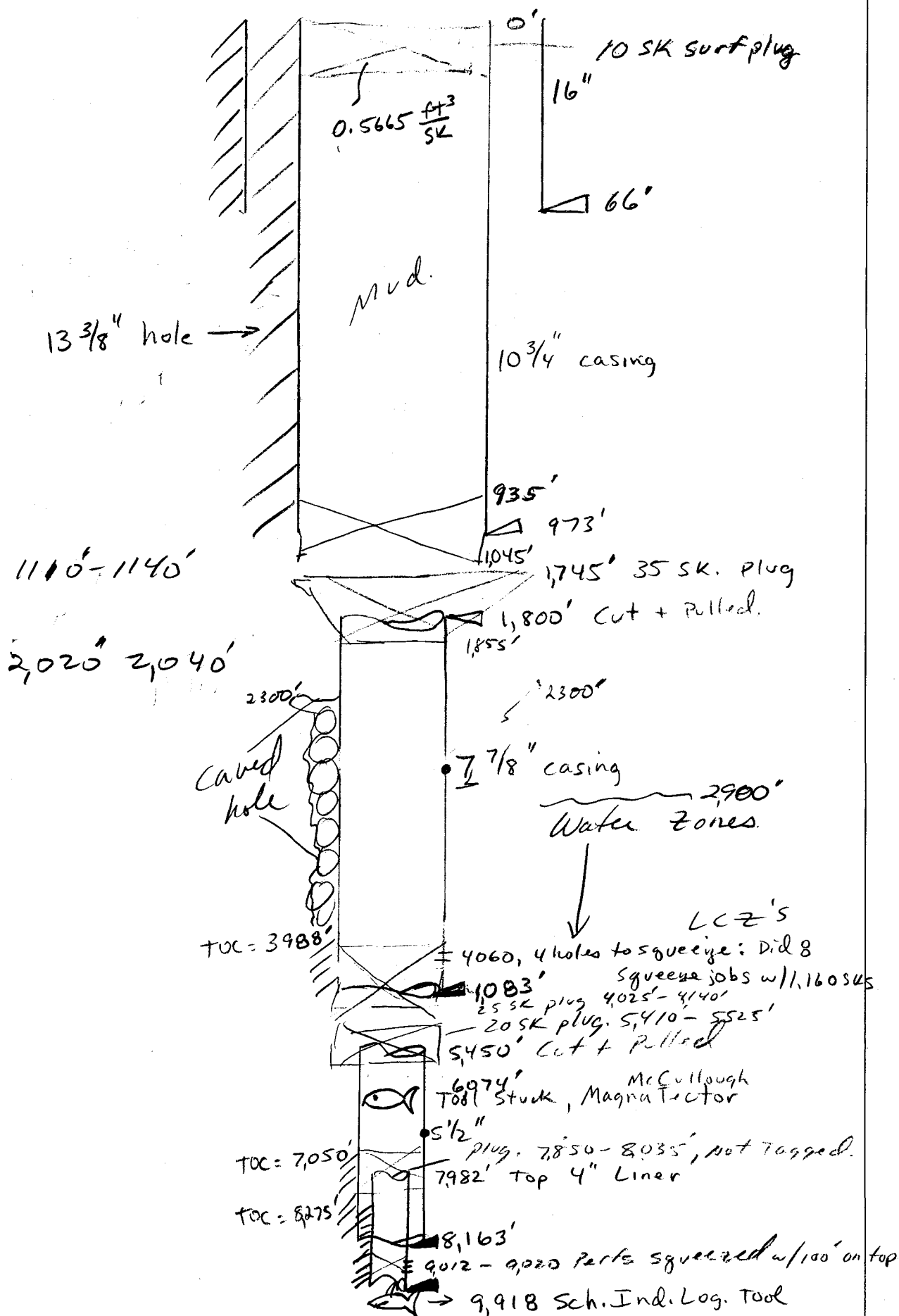
10 3/4" surface casing to 973', dry hole marker welded onto thread protector, bullet hole leaking water from DHM and inside surface casing, 10 sack surface plug to be drilled out.

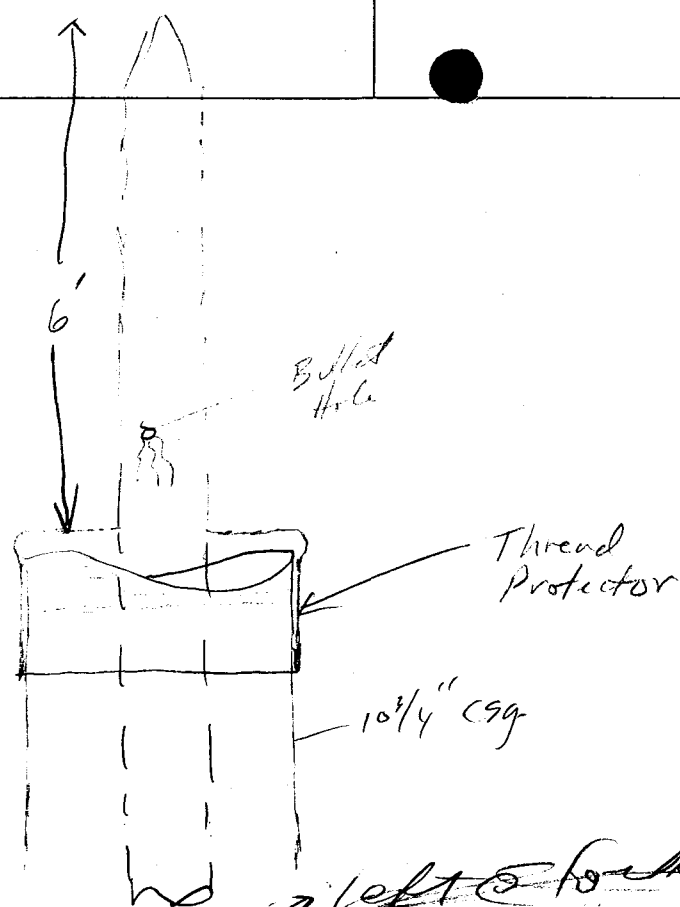
Albut Smith
#1

P & A Diagram

PTC 7-14-99

No. 5505
Engineer's Computation Pad





Exit point - N on ^{1.6 mi} Red Creek Rd ^{to 2.4 mi to}
 * 0.3 mi to left @ fork; 0.6 mi turn rt.
 go 1.3 mi to (2nd left), long loop around to
 location.
 can see location
 after about 0.3,
 rock outcropping

1.6 mi N on
 45,000 W, left @ fork to Red Creek Res. 2.4 mi
 to rt @ Red Creek Wildlife Mgt. sign *
 Access to location w/ conventional
 W.O. rig impossible.

Division of Oil, Gas and Mining

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File Albert Smith
#1
 (Loc.) Sec 32 Twp 2S Rng 8W
 (API No.) 43-013-20153

☐ Suspense

(Return Date) _____

(To-Initials) _____

☐ Other

1. Date of Phone Call: 8-17, 8-18 Time: _____

2. DOGM Employee (name) RJK (☒ Initiated Call)

Talked to:

Name Bill James - Habitat Chief - 538-4752
Natalie Gale - Acting Regional Mgr. 435- Vernal.
 of (Company/Organization) DWR (☐ Initiated Call) - Phone No. () 789-3103

3. Topic of Conversation: A. Assistance w/ Access Road Construction
to re-plug the A.S. well.

4. Highlights of Conversation: ① Bill James indicated that they
would likely prefer to have a small FW leak
rather than build or repair a washed out road.
However, he deferred final judgement to Natalie
Gale. I emailed her copies of photos from Dennis
Ingram & I's recent site visit.
 ② 8-24-99 Natalie Gale indicated they would know by about 8-26
whether they want it plugged right away or not.
 ③ 8-31-99

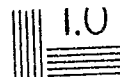
INSPECTOR: JL DATE ASSIGNED: 910508 DEADLINE: 910608
DATE COMPLETE: 910513
OPERATOR : P0049 : SKELLY OIL CO LEASE: FEE
WELL NAME: ALBERT SMITH #1 API : 43-013-20155
S: 32 T: 2.0 S R: 8.0 W FIELD: 001 : WILDCAT
COUNTY: DUCHESNE

ACTION TYPE: FIELD*CHECK*

ACTION REQUIRED:
RECHECK*LOCATION*AND*DRY*HOLE*MARKER*FOR*WATER*LEAK.*****
TAKE*PHOTOS.*****

ACTION TAKEN:
PEER*INSPECTION*BY*JLB-MARKER*IS*LEAKING*WATER*FROM*A*BULLET*HOLE*AT*THE*BASE.*
SEE*PICTURES*IN*THE*FILE.*****
WELL*WAS*ADDED*TO*PLUGGING*PROJECT.*****

PF KEYS: (1) NO UPDT (9) WELL DATA (12) DELETE (16) EXIT



1.0

1.0
1.2
1.4
1.6
1.8
2.0

February 10, 1967

MEMO FOR COMMISSIONERS

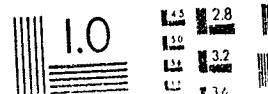
Re: Skelly Oil Company
Albert Smith Fee #1
Sec. 32, T. 2 S., R. 8 W., U.S.M.
Duchesne County, Utah

On February 7, 1967, the above named well was visited.

At the time of the visit, the operator had reached a TD of 8257' and was waiting on orders. They had set 5½" casing at 8163' with 236 sacks cement and are making a 4 3/4" diameter hole. The company had drilled out at the base of the intermediate string with air and had a gas and oil show after 94' of new hole. They tested 30-40,000 cu. ft. gas per day with 5 barrels of low gravity oil (12°). In all probability, they will continue drilling to 9800'. However, they will have to convert to mud. It should be noted that the operator encountered several thousand feet of Wasatch Formation (tongue) and was just in the Green River Formation when they experienced the hydrocarbon show. Overall inspection was considered acceptable.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kh



December 20, 1966

MEMO FOR COMMISSIONERS

Re: Skelly Oil Company
Albert Smith Fee #1
Sec. 32, T. 2 S., R. 8 W., U.S.M.
Duchesne County, Utah

On December 19, 1966, the above named well was visited.

At the time of the visit the operator had just completed setting 7 5/8" intermediate casing at their present TD of 4083' with 300 sa y's. Schlumberger ran a cement bond log which indicated only 15' of bonding at the base of the pipe. It will, therefore, be necessary for the operator to perforate and squeeze additional cement in the annulus. As soon as this has been done, they will continue drilling with air to their proposed depth of 9800' to evaluate the Green River Formation. To date, no hydrocarbon shows have been indicated. The top of the Green River was encountered around 3600'. At a depth of 2900', in the Uinta Formation, the operator encountered considerable water which had a static head of about 600'. This water remained in the hole while they drilled to their present depth. When drilling with air, hundreds of barrels of water were being produced. The volume became so high that it was necessary for the operator to convert to mud. Drilling then became difficult due to lost circulation. It should be noted that the water appeared fresh and was drinkable. A safety inspection was made of the Miracle Drilling rig and overall conditions were found satisfactory.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kh

CC: C. R. Henderson

November 23, 1966

MEMO FOR COMMISSIONERS

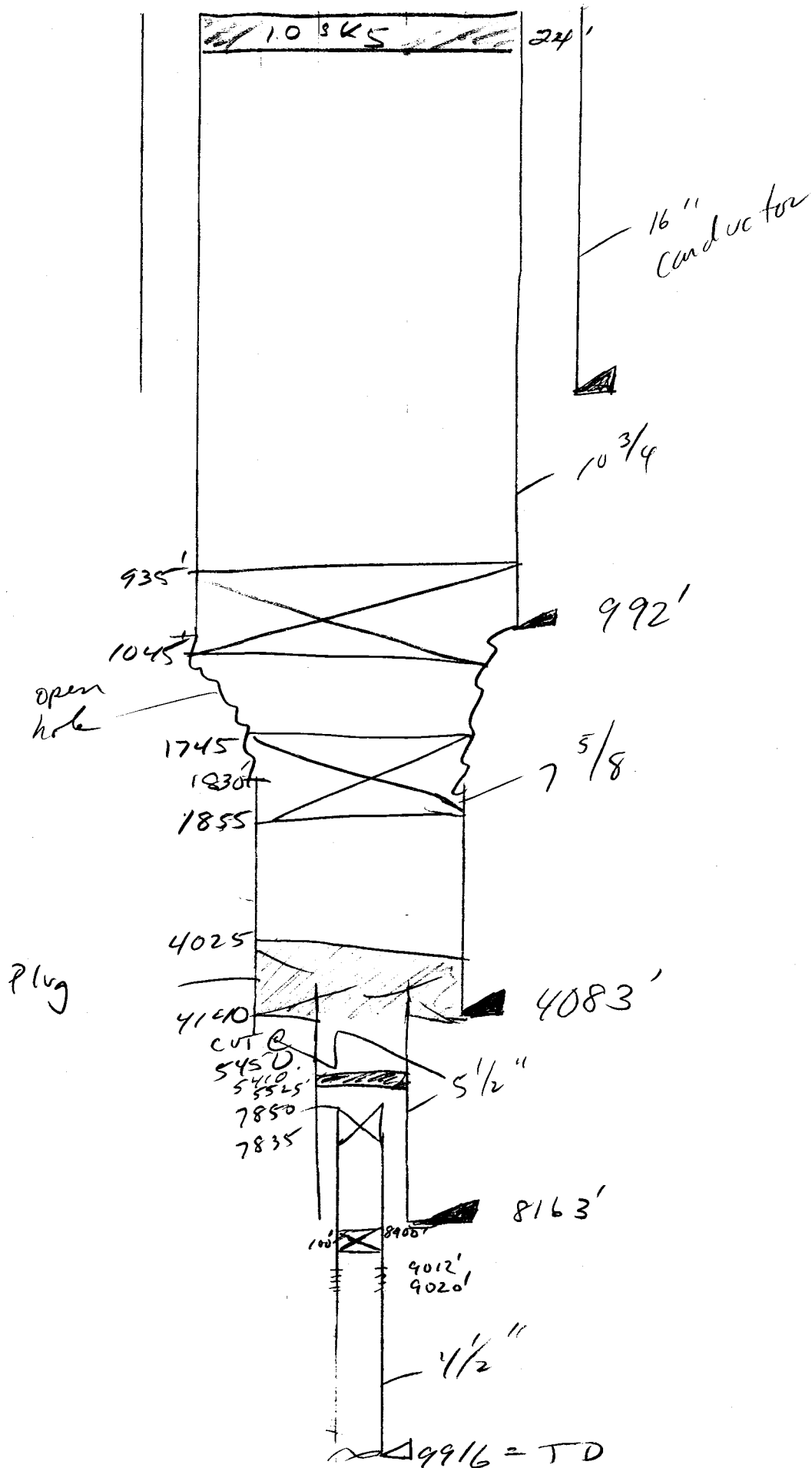
Re: Skelly Oil Company
Albert Smith Fee #1
Sec. 32, T. 2 S., R. 8 W., U.S.M.
Duchesne County, Utah

On November 15, 1966, the above named well was visited.

Overall check of operations were considered satisfactory, however, it was recommended to the company to bulldoze a 30' or 40' fire well behind the blowline. This would serve as a fire precaution in case a gas zone was encountered. The well site is surrounded by dense Cedar Pine Trees. At the time of the visit, the operator was having mechanical difficulties due to the stripped gears in their draw works mechanism and actual spudding had not commenced. The operator proposes to drill with air to a TD of 9800' into the top of the Wasatch and test the Green River Formation. They will set 16" conductor pipe at 60', 10 3/4" surface casing at 1000', and 7" intermediate string at surface if water flows are encountered. Approval was given to Mr. Frank Renard, Skelly's Drilling Foreman, to allow anticipated water to flow down a nearby dry gulch only in the event that the quality of the water is fresh. It was further recommended that if the quality of the water meets 2000 PPM of sodium chloride they should convert this well to mud.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kh



From: Bob Krueger
To: Gil Hunt
Date: Thu, Sep 23, 1999 10:42 AM
Subject: Albert Smith #1 Well Logs

Can you have one of your geologists look into whether we have an electric log for 43-013-20153, S32/T2S/R8W, Drilled 1966 (or a nearby well). The well leaks what Dennis has said is fresh water. The well encountered serious water flows at and below 2900 ft. When the well was plugged,

What I need to check on is whether there is any potential for the FW encountered below 2900' to be contaminated by brines between 1000' and 2900'. Since the FW is artesian, I personally don't think the risk for contamination of the FW from above exists and suggest we just seal the bottom of the surface casing at 1000'. You have a copy of the well "as-built".

Please let me know your thoughts of the P&A plan for this re-entry .

Thanks,
Bob

2260

Lower water is isolated from fresh water
zone @ 1100' by plug @ casing stub
@ 1745 - 1855', But we need to verify
the presence of the ref. log.

From: Bob Krueger
To: John Baza
Subject: P&A Program Well Inspections

On 7-20-99 Dennis Ingram and I conducted a field inspection of three wells and the results are as follows:

Albert Smith #1: The well continues to flow fresh water from a bullet hole in the DHM. The water was encountered at approx. 2700' bgs according to Paul Burchell's 12-66 memo. As it is, the well has 10 3/4 " surface casing set at 973' bgs (good cement) with open hole below. The file indicates that a plug was set at approx 1,800 ' bgs (the point where the 7 7/8" casing was cut and pulled).

Therefore, I believe that the lower plug has failed to some degree and no longer isolates the deep fresh water zone (plugs were never tagged or inspected during operations in 3-67). Also, the surface plug has failed to some degree as the well is flowing water from the DHM.

The location is presently not accessible by a standard workover rig due to severe erosion on the lease road over time.

It does not appear the fresh water zone was ever isolated during plugging (likely due to the serious LCZs encountered during drilling. *I recommend that the well be re-entered and the fresh water zone isolated from the surface by setting a CIBP and cement plug at the base of the surface casing and resetting the surface plug.*

Senor Mortenson #1: The DHM was apparently torn off by farming operations. Dave Hackford, Dennis Ingram, Keith Mortenson and I excavated down to the wellhead and encountered a gas seep up the 4 1/2" production casing set at 15,265' bgs. There appeared to be some cement inside the 4 1/2 production casing at the surface but it was not sealing the wellbore. Also, since the perfs are at 14,500' and deeper, it appears that any other deeper plugs (no real documentation in file of former plugging work) have failed to some degree. Gas seeps between the 4 1/2" and 7" casings were not evident.

A pressure test of the gas pressure buildup was not possible due to the well condition. *I recommend that the well be re-entered and assessed as to the location of existing plugs (if any) and properly PA'd.*

Keith M. indicated that between Nov. and Feb. the location is accessible for work. We will be preparing an access agreement to re-enter the well for presentation to Mr. Mortenson.

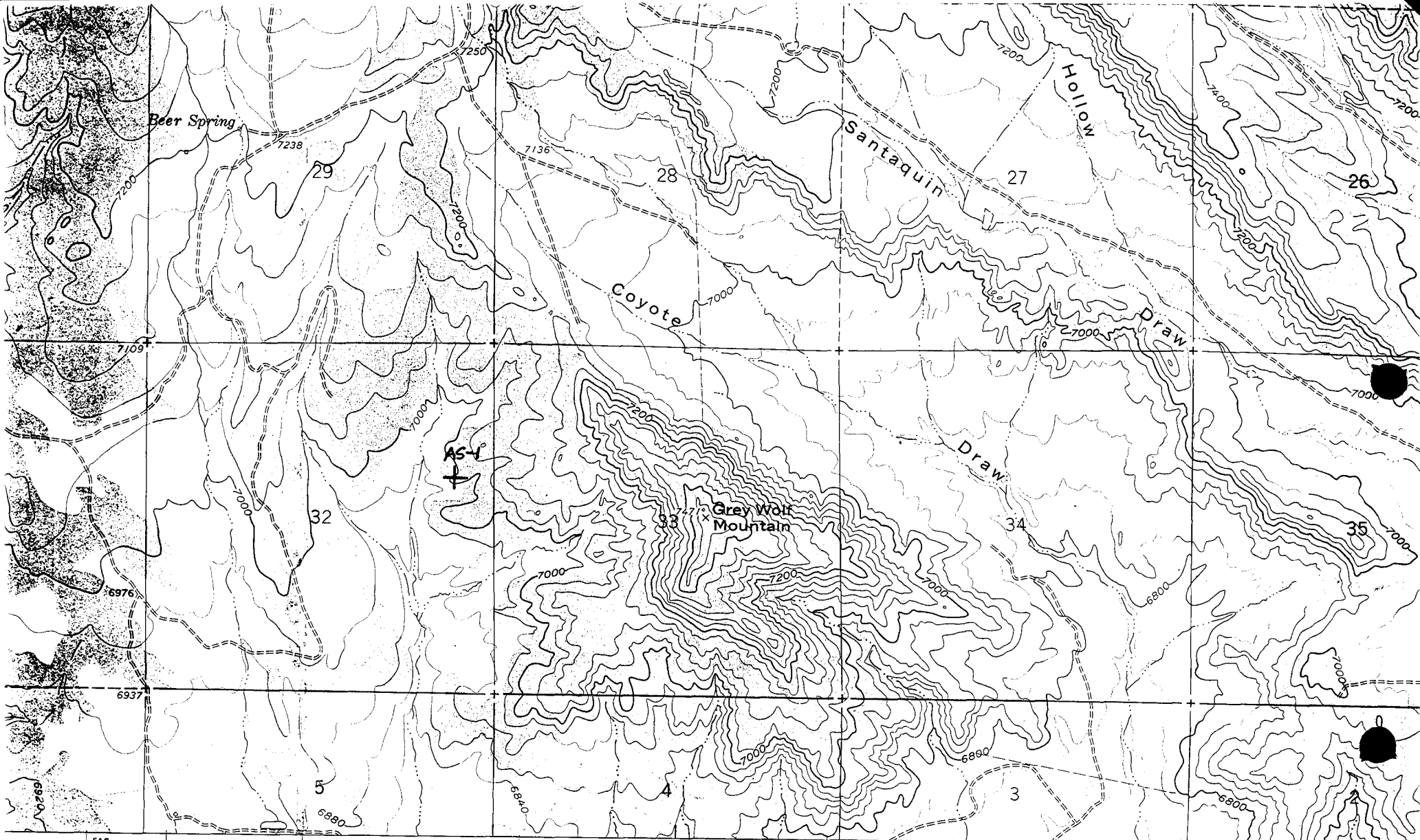
County Fee #1: Dennis and I were threatened to be "trespassed " by the current landowner while inspecting the well. The landowner did not even know it was a well (thought it was part of the irrigation system).

After reviewing the file and the location, I have doubts that the well was properly PA'd (past oil seepage, lack of proper records, etc.). However, it did not appear to have seeped oil recently and does not appear to pose any serious environmental problems in its current condition.

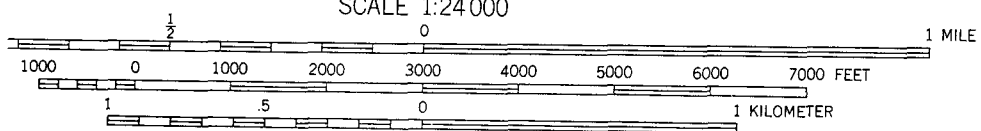
Since the Division previously released the bond and concluded that the well was PA'd, *I recommend not adding this well to the PA Program list at this time and continuing PA as the status of record.*

Please let me know if you have any questions and whether these recommendations meet with your approval.

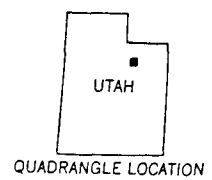
CC: Gil Hunt



40) 2.6 MI. 515 (FRUITLAND) 3864 III NE 517 47'30" 518 519000m.E. INTERIOR-GEOLOGICAL SURVEY, WASHINGTON, D. C. - 1964 521 1



CONTOUR INTERVAL 40 FEET
DOTTED LINES REPRESENT 20-FOOT CONTOURS
DATUM IS MEAN SEA LEVEL

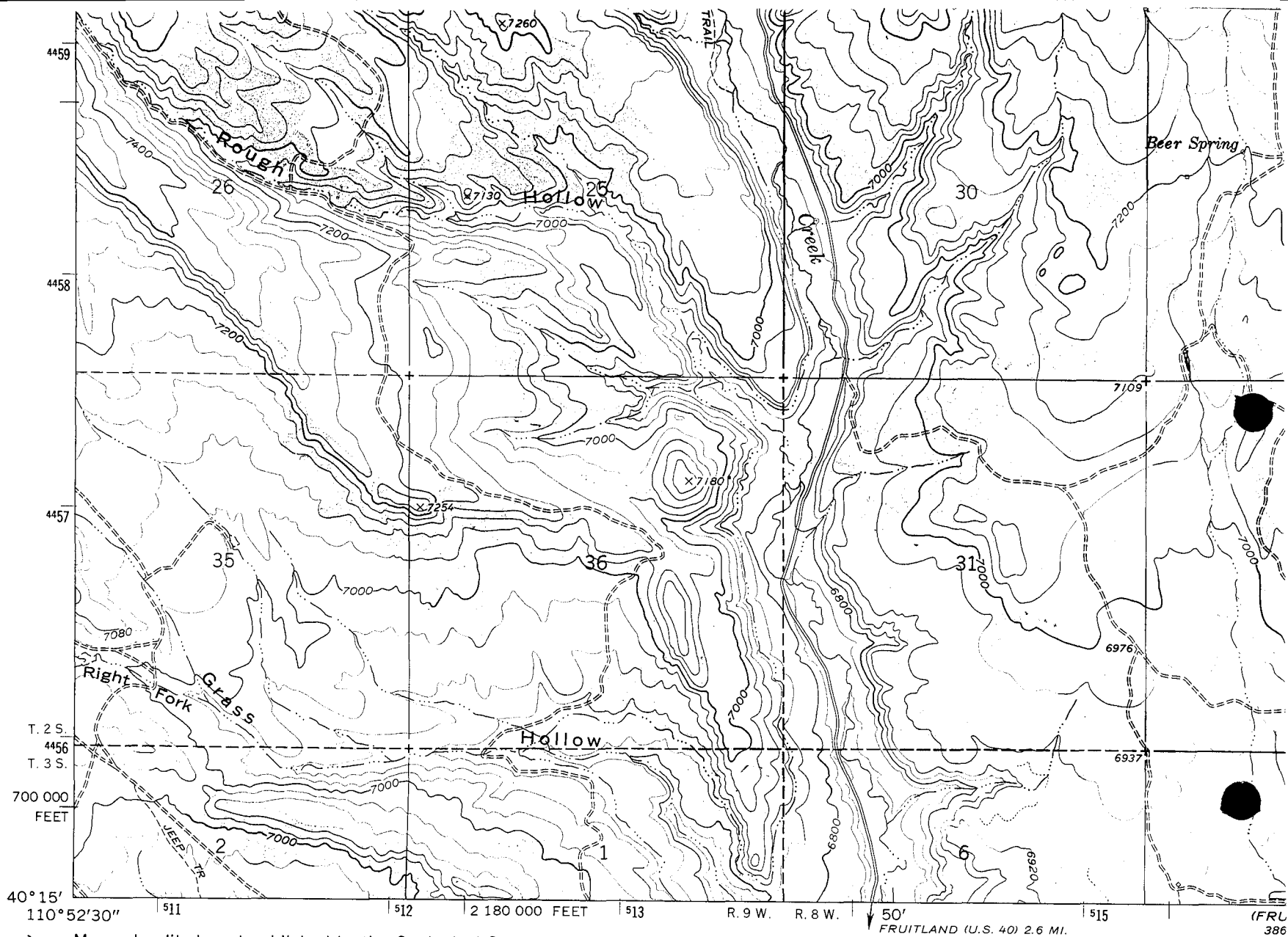


QUADRANGLE LOCATION

ROAD CLASSIFICATION
Light-duty Unimproved dirt

THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS

TABBY MC



(DEEP CREEK CANYON)
3864 III NW

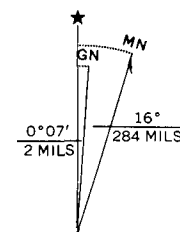
Mapped, edited, and published by the Geological Survey

Control by USGS and USC&GS

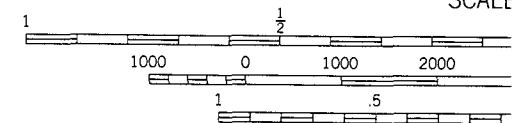
Topography by photogrammetric methods from aerial photographs taken 1958. Field checked 1962

Polyconic projection. 1927 North American datum
10,000-foot grid based on Utah coordinate system, central zone
1000-meter Universal Transverse Mercator grid ticks, zone 12, shown in blue

Fine red dashed lines indicate selected fence lines



UTM GRID AND 1962 MAGNETIC NORTH
DECLINATION AT CENTER OF SHEET



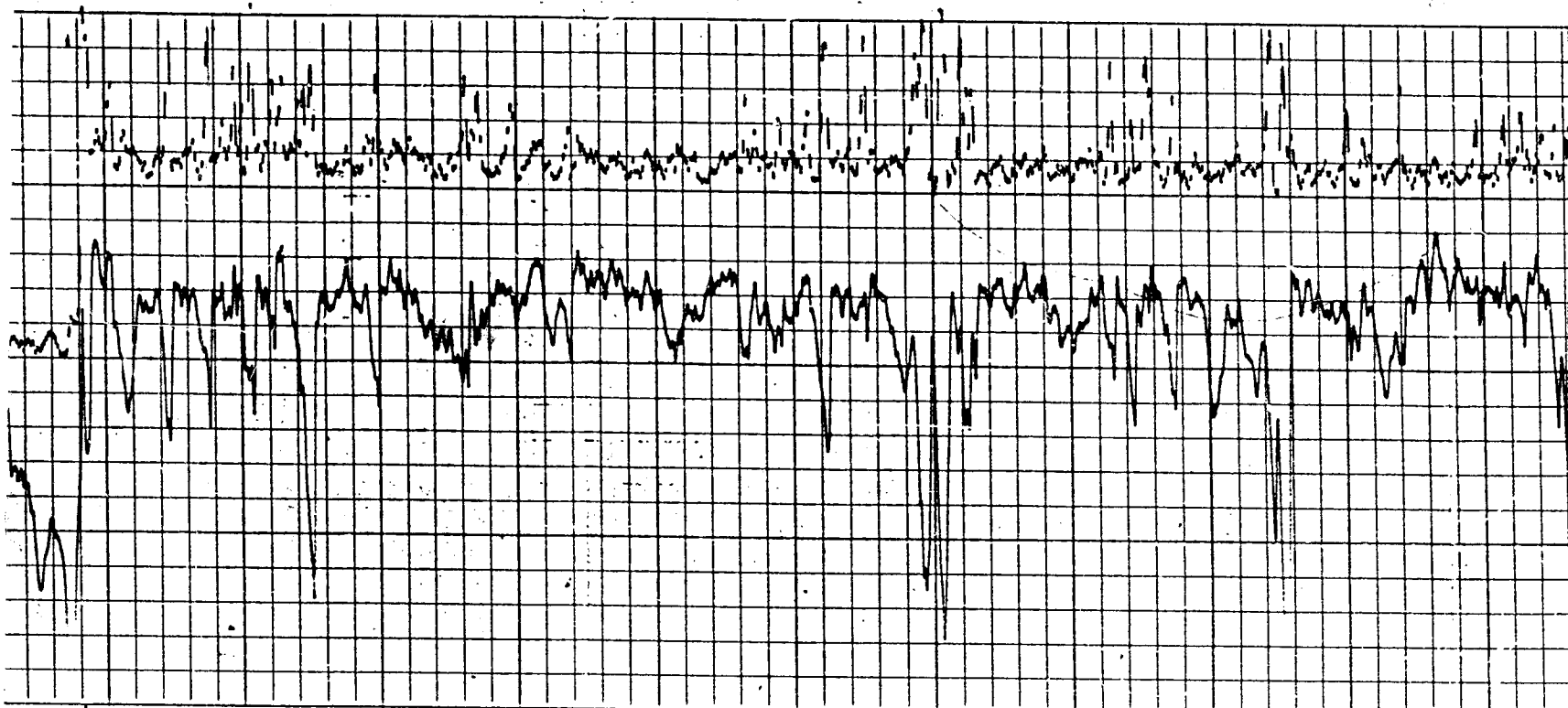
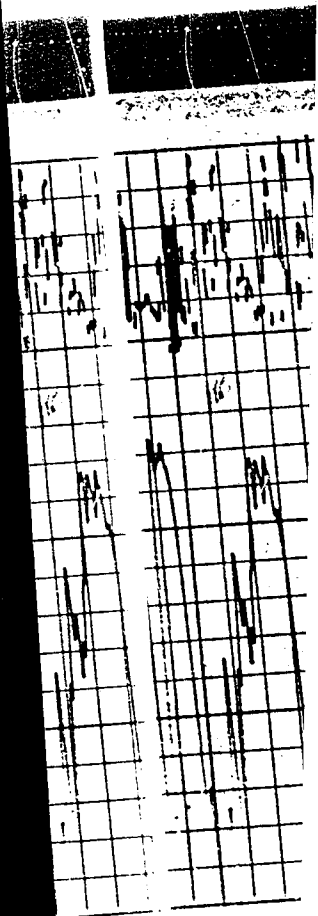
CONTOUR IN'
DOTTED LINES REPR
DATUM IS M

SCALE



EQUIPMENT DATA										
Gamma-Gamma					General					
Run No.	ONE	Run No.	ONE							
Tool Model No.	PGI-B	Holst Truck No.	1529							
Diameter	4 1/4"	Inst. Truck No.	4524							
Det'r Model No.	PGD-D	Tool Serial No.	FGS-E115							
Type	SCINT & GM	Location								
LOGGING DATA										
General					Gamma Ray					
Run No.	Depths		Speed Ft./Min.	T.C. Sec.	Sens. Settings	Zero Div. 1 or R	API Units per Log Div.	Log. T.C.	CALIBRATE — ACPS.	
	From	To							P ₁	P ₂
1	3870	T.D.	15					4	440	880
1	SUR. CSG	3870	30					2	440	880
Remarks:										

CALIPER HOLE DIAM. IN INCHES	DEPTHS	CORRECTION GRAMS/CC.	
		BULK DENSITY GRAMS/CC.	CORRECTION GRAMS/CC.



1000

1100

1200

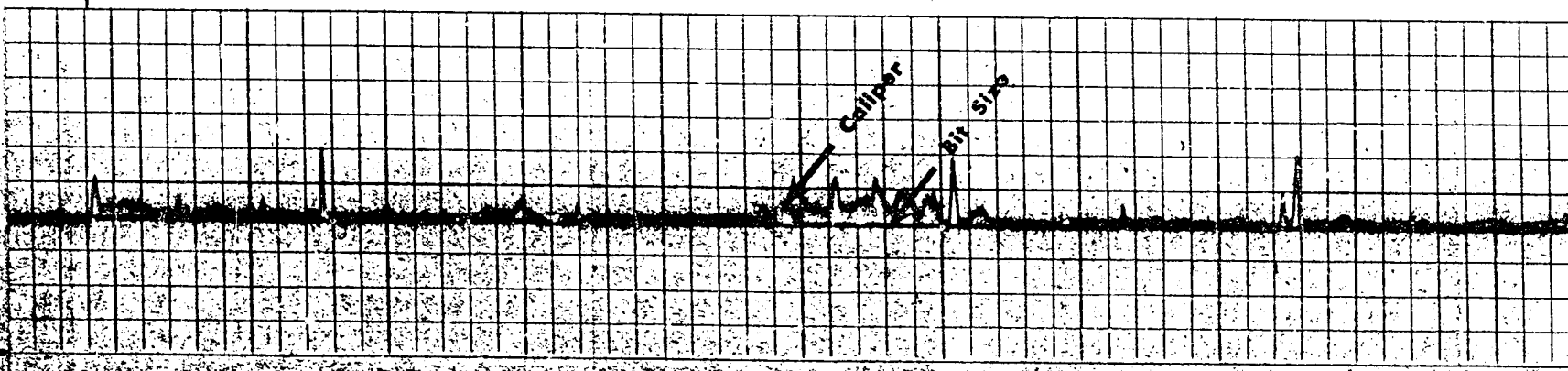
1300

1400

1500

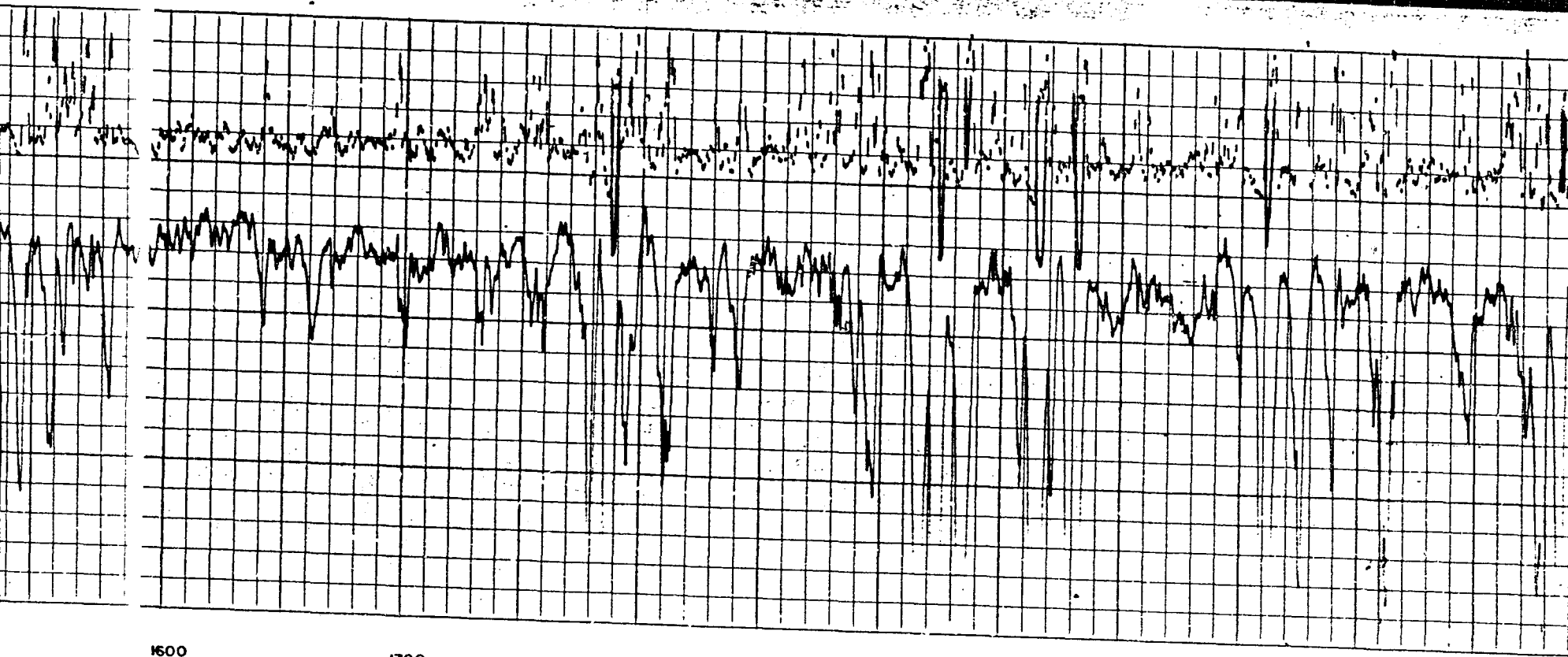
200

2200



Caliper

Bit Size



1600

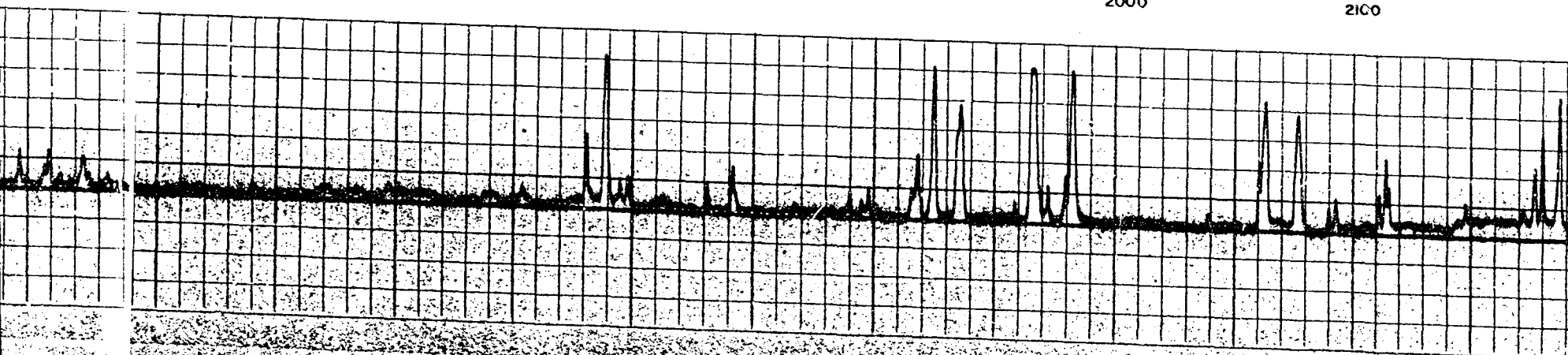
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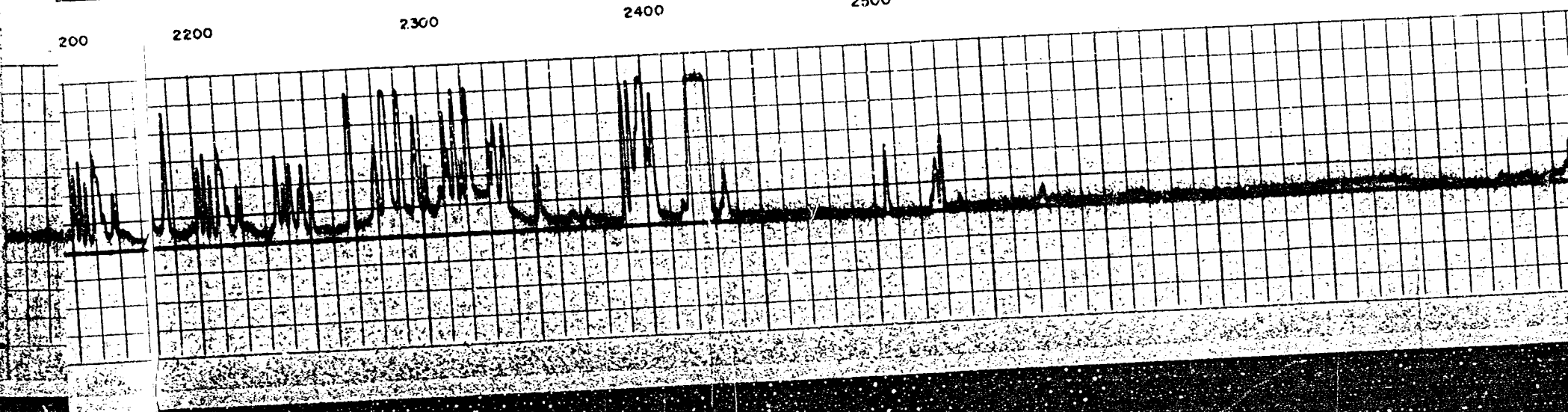
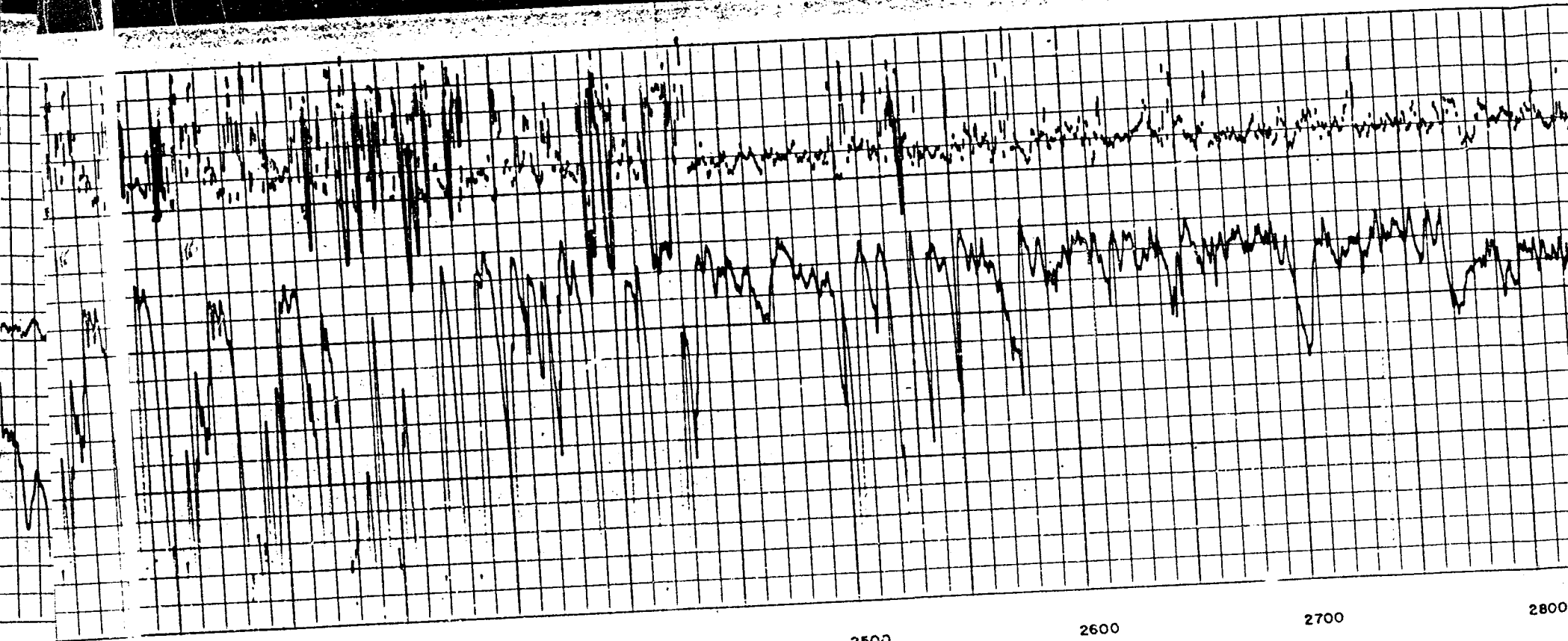
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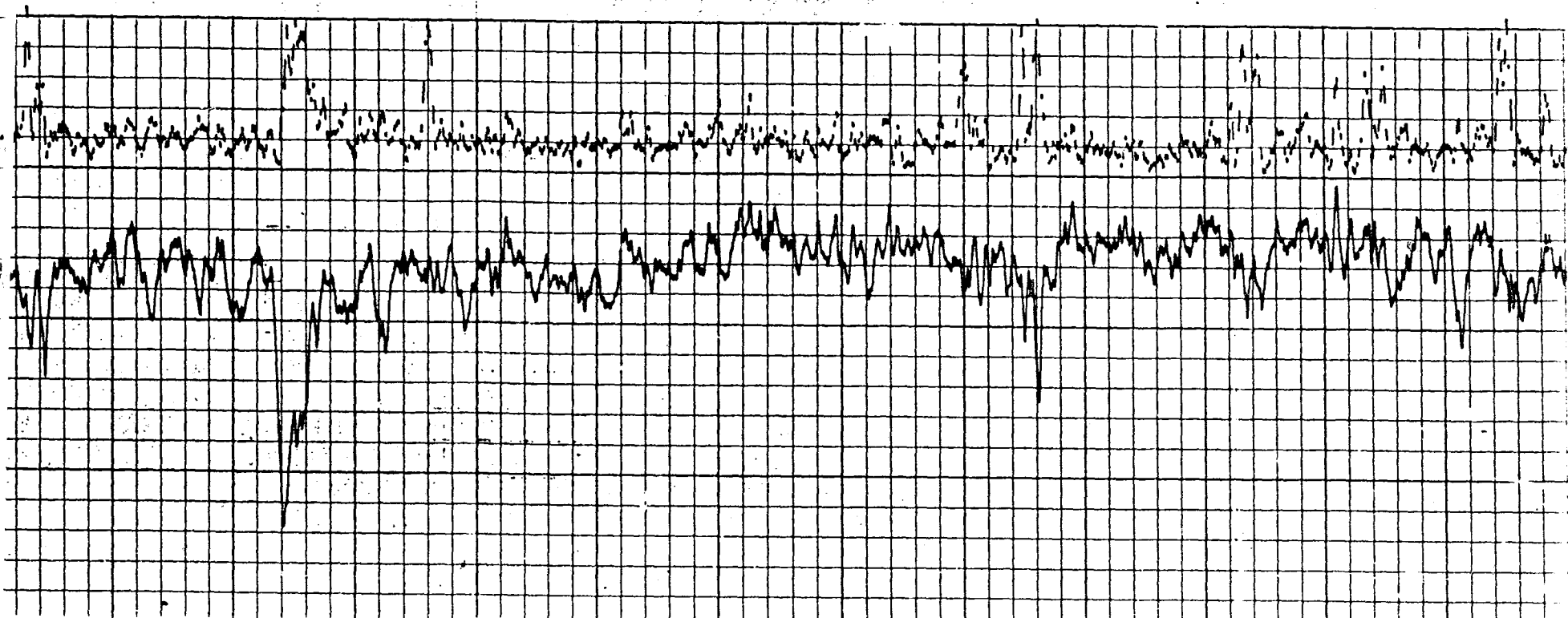
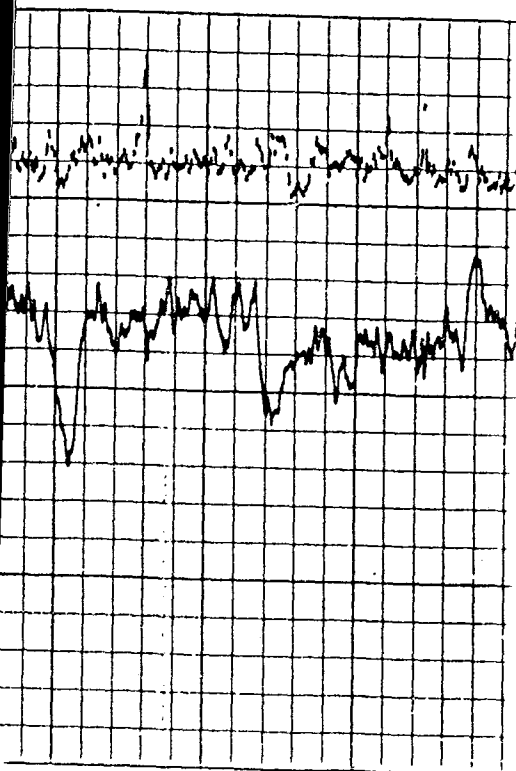
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2000

2100







2700

2800

2900

3000

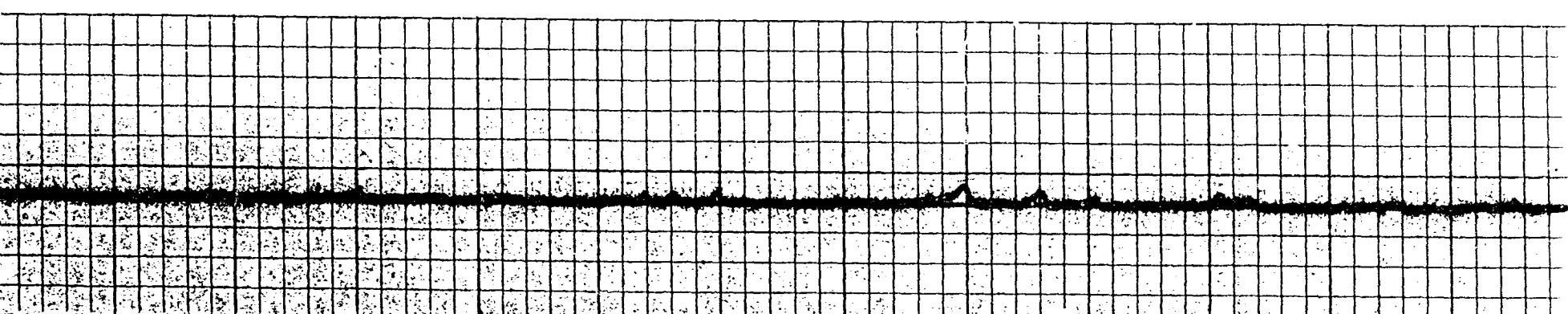
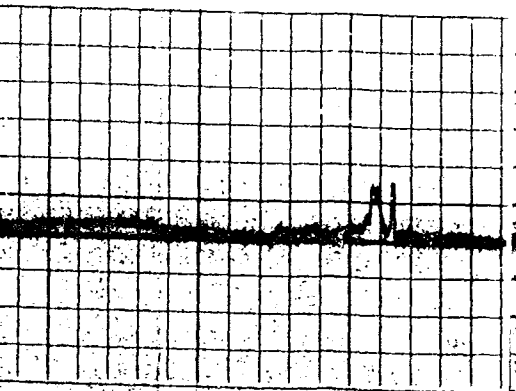
3100

3200

3300

3400

3



200

RESISTIVITY
-ohms. m²/m

A-16" -M
SHORT NORMAL

100

0

1000

0

INDUCTION

100

0

1000

0

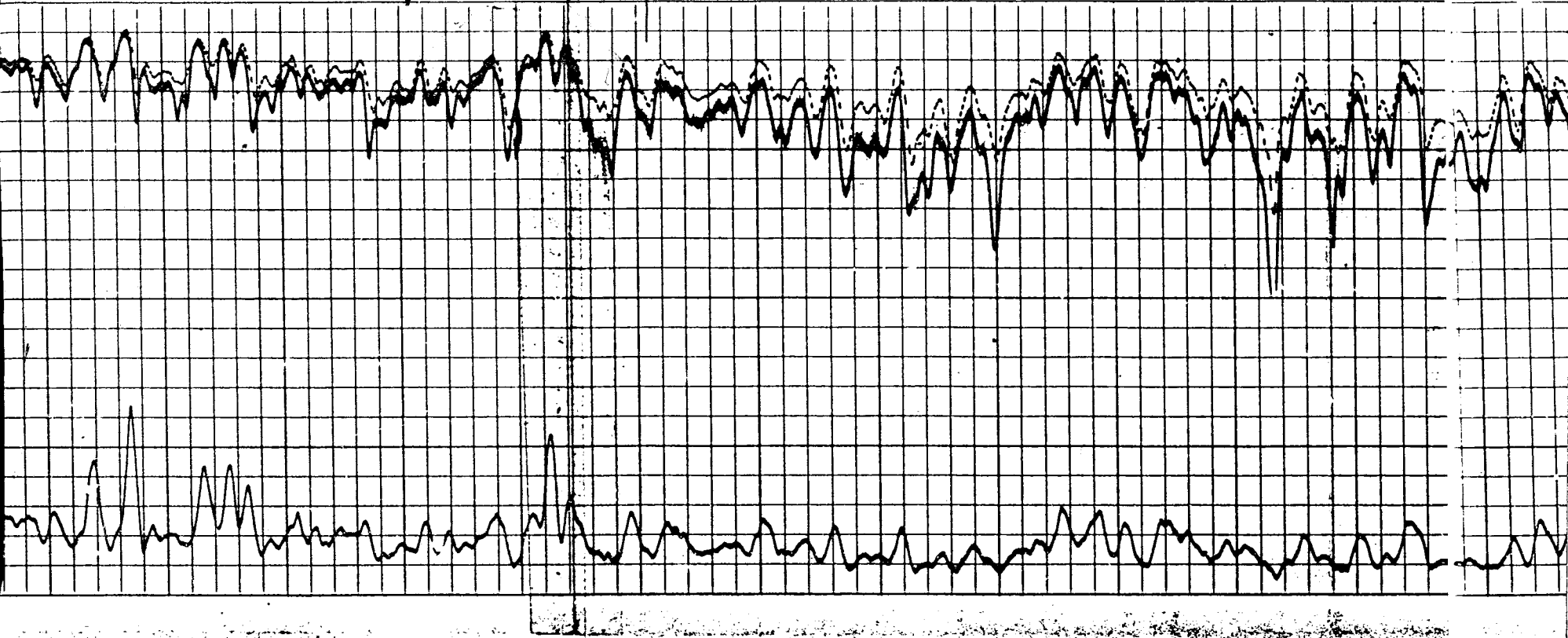
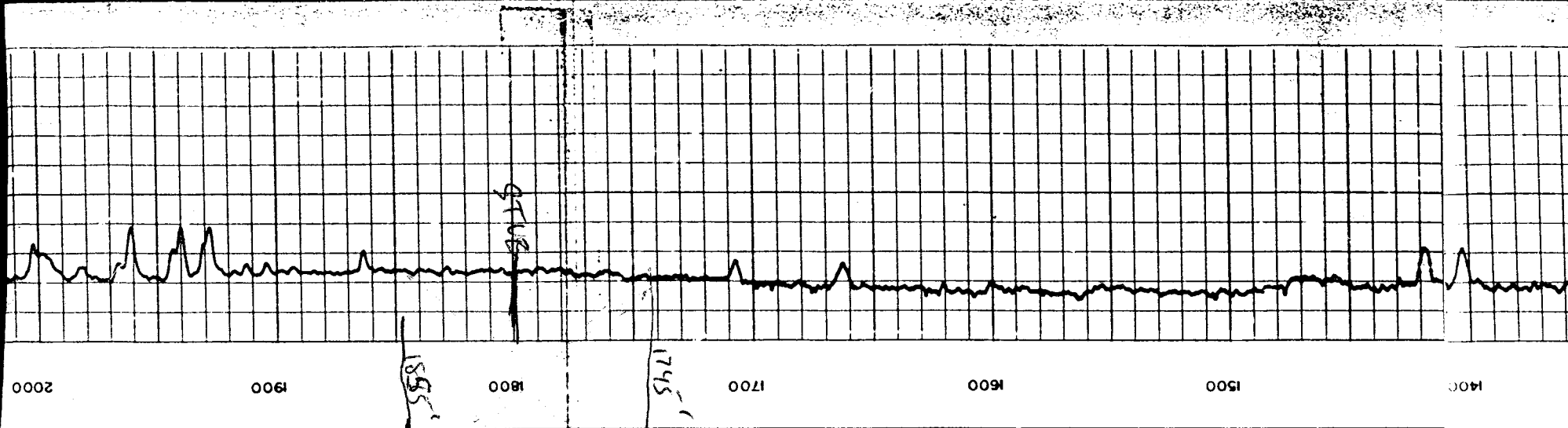
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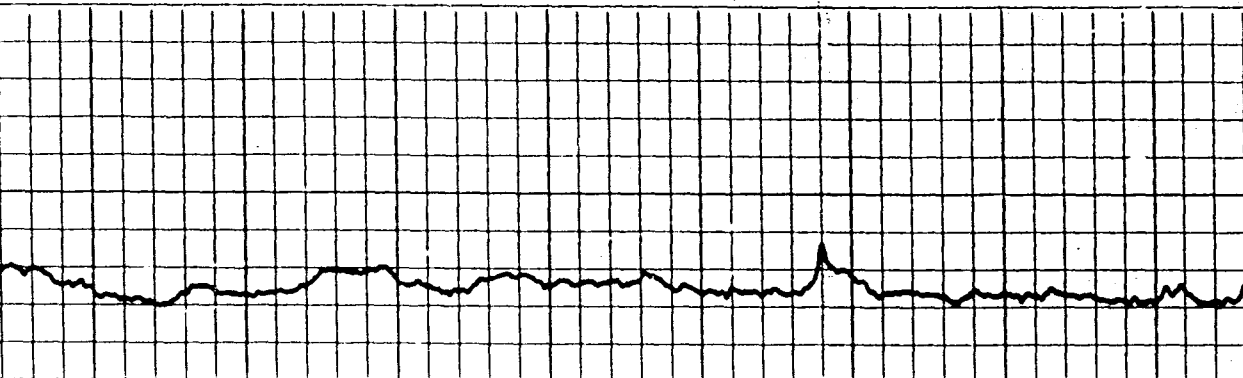
1100

1200

1300

1400



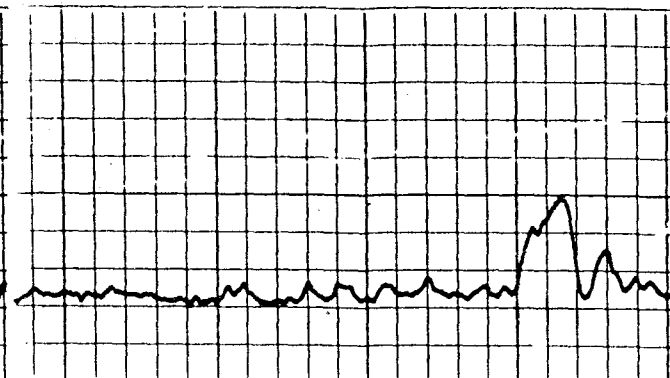


2900

2800

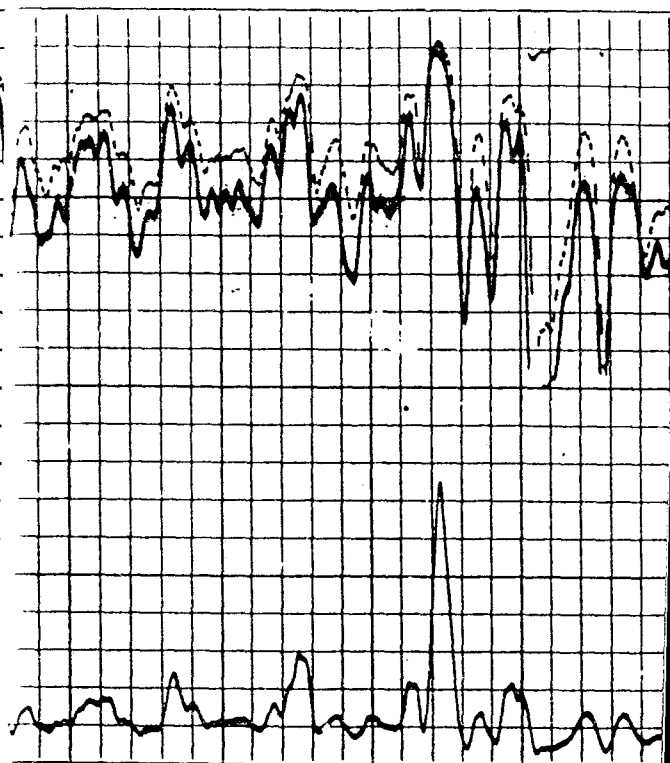
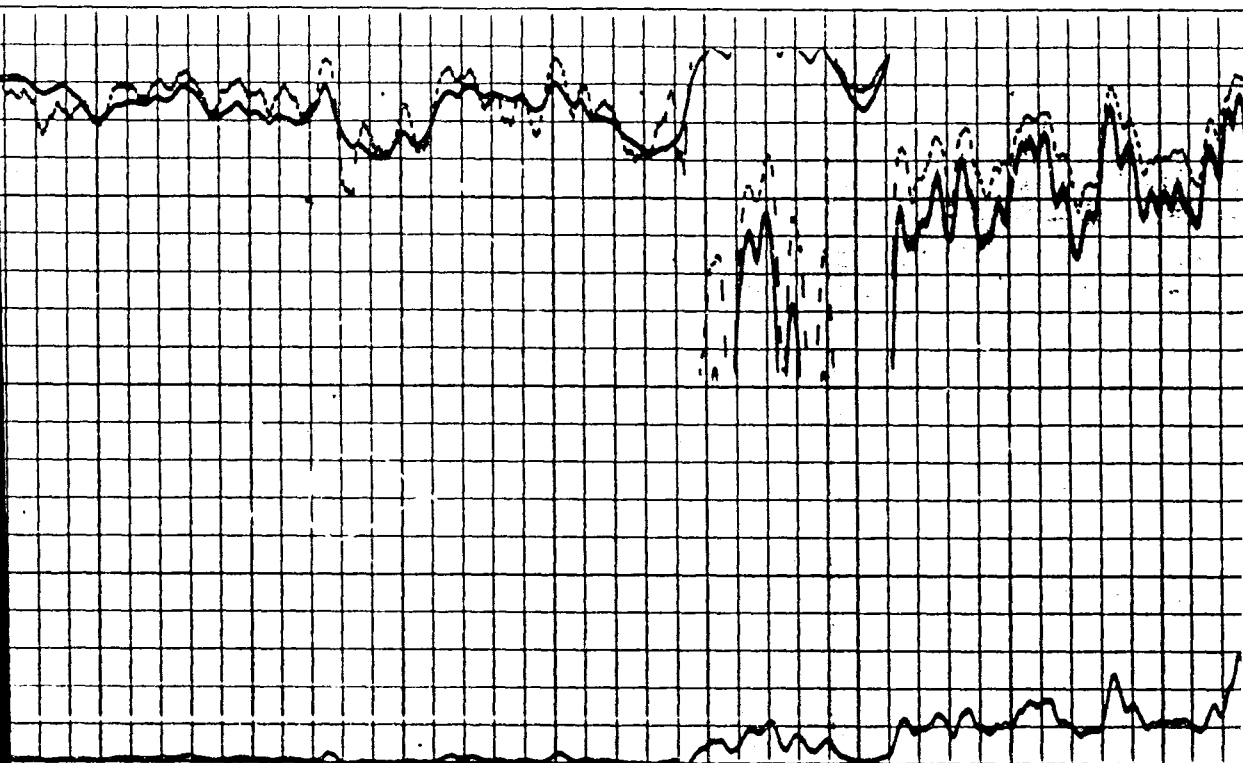
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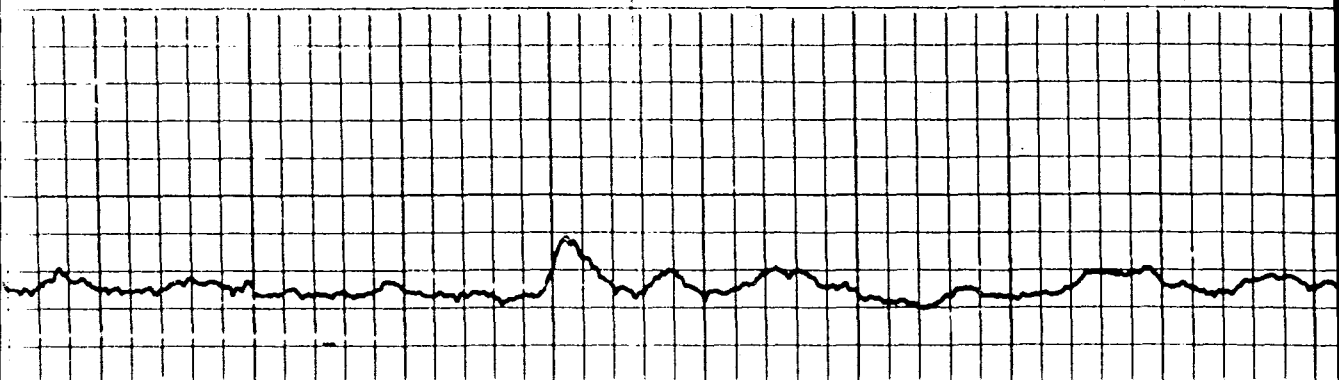
2600



2600

2500





3200 3100 3000 2900 2800



STATE OF UTAH
DIVISION OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.1. Type of Well: OIL ☐ GAS ☐ OTHER: dry hole2. Name of Operator:
SKELLY OIL CO.3. Address and Telephone Number:
N/A

4. Location of Well

Footage: 1981 FNL, 660' FELOO, Sec., T., R., M.: SE, NE, SECTION 32, T2S, R8W, USM

5. Lease Designation and Serial Number:

Formerly Fee - Now

6. If Indian, Allottee or Tribe Name:

DWR
Surface

7. Unit Agreement Name:

8. Well Name and Number:

Albert Smith #1

9. API Well Number:

43-013-20153

10. Field and Pool, or Wildcat:

WildcatCounty: DUCHESNEState: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicates)

- | | |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--------------------------------------------------------------------------------|-----------------------------------------------|
| <input checked="" type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>re-enter and properly abandon</u> | |

Date of work completion 12-9-99

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CLEANED OUT/MILLED INSIDE 10 3/4" SURFACE CASING TO 973'.
 VERY LITTLE GOOD CEMENT ENCOUNTERED. HOLE FULL OF VARIOUS TRASH. DRILLED IN OPEN HOLE FROM 973'-1031'. VERY SLOW PROGRESS. SET 10 3/4" CR @ 900' & PUMPED 150 SKS CLASS B 15.6# CEMENT (3BPM @ 700#), SET 50 SKS ON TOP CR. SET 65 SKS CLASS B, 15.6# CEMENT SURFACE PLUG FROM 90' TO SURFACE. SURFACE PLUG FELL 5' SO TOPPED OFF & SET DIRM.

13.

ROBERT J. KRUEGERDOGM

Name & Signature: _____

Title: PETR. ENGR.Date: 1-5-00

(This space for State use only)

PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

COPY

December 10, 1999 (Revised 12-30-99)

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801
Attn: Robert J. Krueger

APPROVED
The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

Date: 1-4-00

*First of 2
Invoices for
this well.
Rig #6 lacks
well Mitchell
work*

INVOICE #1689

For plug and abandonment of the **Albert Smith #1** well, which is located in NE, Section 32, T-2-S, R-8-W, Duchesne County, UT. This work was done under

Project Work Order Number: 2000-01
Contract Number: 996588
Utah Abandoned Well Plugging Program: RX 560 92000000012

Cost Summary:**Line #A1 – 4 Man Crew Travel:**

12-3,6,7,8,9 5 days at \$400 per day \$ 2,000.00

Line #A2 – Operations Supervisor and/or Cementer:

12-2-99 Bill Randall, Cement supervisor	4.5 hrs at \$60/hr	\$ 270.00
12-3-99 Bill Randall, Cement supervisor	7 hrs at \$60/hr	\$ 420.00
12-6-99 Bill Randall, Cement supervisor	6 hrs at \$60/hr	\$ 360.00
12-7-99 Bill Randall, Cement supervisor	8 hrs at \$60/hr	\$ 480.00
12-8-99 Bill Randall, Cement supervisor	10.0 hrs at \$60/hr	\$ 600.00
11-9-99 Bill Randall, Cement supervisor	2 hrs at \$60.00	\$ 120.00

Total Line #A2 - \$ 2,250.00

Line #A3& A-7 – Well Servicing Rig and Standby:

12-2-99 P&A Rig	4.0 hours x \$200/hr	\$ 800.00
12-3-99 P&A Rig	6.0 hours x \$200/hr	\$ 1,200.00
Rig Stand by	1.5 hours x \$150/hr	\$ 225.00
12-6-99 P&A Rig	6.0 hours x \$200/hr	\$ 1,200.00
1 2-3/8" stripping rubber		\$ 70.00
1 used 8-3/4" bit		\$ 300.00
12-7-99 P&A Rig	7.0 hours x \$200/hr	\$ 1,400.00
1 2-3/8" stripping rubber		\$ 70.00
12-8-99 P&A Rig	7.0 hours x \$200/hr	\$ 1,400.00
Rig Stand by	3.0 hours x \$150/hr	\$ 450.00
12-9-99 P&A Rig	2.0 hours x \$200/hr	\$ 400.00

Total Line #A3 & #A7 Cost - \$ 7,515.00

PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

December 10, 1999

Page 2
Division of Oil, Gas and Mining
Albert Smith #1
Project Work Order #2000-01

INVOICE #1689

Rig #6
Contract Number: 996588

Cost Summary Continued:

Line #A4 – Drilling Package:

12-6-99 Drilling package time	4.0 hours x \$ 50/hr	\$ 200.00
12-7-99 Drilling package time	6.0 hours x \$ 50/hr	\$ 300.00
12-8-99 Drilling package time	2.0 hours x \$ 50/hr	\$ 100.00
Total Line #A4 Cost - \$600.00		

Line #A6 – Tubing Work String rental:

12-2-12-9-99	967' 2-3/8" tubing at \$0.10/ft/	\$ 97.00
--------------	----------------------------------	----------

Line #B1 – Balanced plug

12-08-99	Plug #1, #2, x \$600/ea	\$ 1,200.00
----------	-------------------------	-------------

Line #B3 – Pump truck charge, plug not set:

12-3-99		\$ 400.00
---------	--	-----------

Line #B4 – Class B neat cement:

12-08-99	Plug #1 and #2, – 265 sxs at \$12.00/sx	\$ 3,180.00
----------	-----------------------------------------	-------------

Line #D3 – 2 Axle Rig up truck with driver:

12-8-99 #1	Drive from Farmington to location, help remove BOP and load equipment	
	Unit #161 8.0 hours at \$100/hr	\$ 800.00

Line #D7 - Welder including equipment:

12-10-99	Drive to location and well P&A marker on to 10-3/4" casing stub	
	Unit #45 4.0 hours at \$50/hr	\$ 200.00

Line #D10 – Per Diem:

12-2, 3, 6, 7, 8,	5 days x 6 men at \$55/day	\$ 1,650.00
12-9	1 day x 8 men at \$55/day	\$ 440.00
Total Line #D10 Cost - \$2,090.00		

PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

December 10, 1999

Page 3
Division of Oil, Gas and Mining
Albert Smith #1
Project Work Order #2000-01

INVOICE #1689

Rig #6
Contract Number: 996588

Cost Summary Continued:

Line #E – Third Party Costs:

The following nine invoices are being discussed with Mitchell Construction, and a new invoice will be submitted when adjustments are (if) obtained.

11-19-99	#a	Ned Mitchell, Invoice #17326	\$ 329.00
11-20-99	#b	Ned Mitchell, Invoice #17328	\$ 1,310.50
11-22-99	#c	Ned Mitchell, Invoice #17329	\$ 958.00
12-03-99	#d	Ned Mitchell, Invoice #17331	\$ 286.00
12-07-99	#e	Ned Mitchell, Invoice #17332	\$ 286.00
12-10-99	#f	Ned Mitchell, Invoice #17335	\$ 31.00
12-14-99	#g	Ned Mitchell, Invoice #17336	\$ 1,415.50
12-15-99	#h	Ned Mitchell, Invoice #17338	\$ 2,090.00
12-15-99	#i	Ned Mitchell, Invoice #17341	\$ 819.00

11-22-99	#j	Rig Equipment & Supply Co, Invoice #08029	\$ 525.53
12-1-99	#k	Benco Oil Services, Invoice #A9-9-357	
		Set and test 4 anchors	\$1,014.64
12-2-99	#l	L&S Trucking, Invoice #1922	
		Haul tank and P/S to Fruitland, Ut, return	\$ 720.00
12-8-99	#n	Circle D Services, Invoice # 1935	
		Hot shot equipment to location	\$ 135.00
12-10-99	#m	J-West Oilfield Service, Invoice #7506	
		Haul BOP & equipment to location	\$ 324.00
		Haul tubing workstring to location	\$ 1,064.00
		Load 11" BOP and haul back to Vernal	\$ 1,197.00
12-9-99	#l	Target Trucking, Inc., Invoice #54163	
		Haul 240 bbls fresh water	\$ 531.00
		Haul 80 bbls fresh water	\$ 232.00
12-8-99	#o	Weatherford Completion, #1005286	
		10-3/4" Mechanical set CR	\$ 2,270.10
12-15-99	#p	Tiger Tanks, Invoice #8846	
		Tank delivery and rental at \$30/day	\$ 545.00
12-20-99	#q	Weatherford Rental equipment, #2x-0001693	\$ 306.22
12-27-99	#r	Graco Rentals, Invoice #14688	\$ 2,040.16

Total Line E Costs - \$10,904.65

PLUS WELL SERVICE, INC.

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505-325-2627 • FAX: 505-325-1211

December 10, 1999

Page 4
Division of Oil, Gas and Mining
Albert Smith #1
Project Work Order #2000-01

INVOICE #1689

Rig #6
Contract Number: 996588

COST SUMMARY:

=====

Total Line #A1 - 4 Man Crew Travel:	\$ 2,000.00
Total Line #A2 - Operations Supervisor and/or Cementer	\$ 2,250.00
Total Line #A3 - Well Servicing Rig:	\$ 7,515.00
Total Line #A4- Drilling Package	\$ 600.00
Total Line #A6 - Tubing Work String rental	\$ 97.00
Total Line #B1 - Balanced plug	\$ 1,200.00
Total Line #B3 - Pump truck charge, plug not set:	\$ 400.00
Total Line #B4 - Class B neat cement:	\$ 3,180.00
Total Line #D3 - 2 Axle Rig up truck with driver:	\$ 800.00
Total Line #D7 - Welder including equipment:	\$ 200.00
Total Line #D10 - Per Diem:	\$ 2,090.00
Line #E - Third Party Costs:	\$10,904.65
Handling fee (15%)	\$ 1,635.69
Total Third Party Costs	\$12,540.34
	=====
THANK YOU	TOTAL DUE \$ 32,872.34

15888

Date THURS 12-2-99

Date _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Bill Randall / Bill Elmer	-	<u>2 hrs</u>	
Operator	Sam Stuart			9 1/2
Helper	Robert Velasquez			9 1/2
Helper	Victor Celis			9 1/2
Helper	Huacacio Barela			9 1/2

Date _____

15892

Rig No 6

Date Mon. 12-6-99

Well No. ALBERT SMITH #1 Location S 32, T 2 S, R 5 W Company STATE of UTAH

2 $\frac{3}{8}$ Stripping Rubber.

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment 2,000 Cement Retainers

Cementing Only Weekday - 4 hours.

Wireline

1 Day Travel
25 - 6 1/2 hrs

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Bill Rutland / Bill Chant	12		
Operator	Sam Stuart	20		6 1/2
Helper	Robert Velazquez			6 1/2
Helper	Victor Pelis			6 1/2
Helper	Horacio Barea			6 1/2

— 5 hrs.

Rig No 6Date Tue. 12-7-99Well No ABERT SMITH #1 Location _____Company STATE of NM

FROM	TO	DESCRIPTION OF OPERATION
1:30	8:00	DRIVE TO HOLE
8:00	8:15	Held safety meeting (pressures under plugs & slick surfaces)
8:15		RH PT. 106 & line, pick-up 5 3/4 & 1 DC, strip on, pick-up 1 more DC, T/H 1/25, began drilling at 80-85 RPM, 600 PSI Torque on 5 3/4 bit, pumping 3 BPM at 400 PSI drilled down to 973', circulating rope, wire, rubber, cement, drilling mud, drilled in open hole from 973-1031', circulating formation material, rocks sand & dirt, circulate hole clean
12:30		lay down & back-up power swivel, change-over to tongs
1:30	2:30	POOH w/ tbg, stand back 2 DC, strip of 8 3/4 bit & sub.
2:30	3:00	DRAW-UP SDFD w
		(est. rate w/tbg at 900' at 3BPM at 700 PSI)
		Cleaned Out to 1031' - well making debris and heavy formation - plugging bit and tubing and string.
		1-2 3/4" Stripping Rubber

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing Only Package - 6 hrs.

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Bill Randall / Bill Clark	12	8 hrs.	
Operator	Sam Stuenkel	20		8 1/2
Helper	Robert Velazquez			8 1/2
Helper	Victor Celis			8 1/2
Helper	Horacio Burela			8 1/2

1 Day Travel

Ris - 7 hrs

Rig No 6Date Wed 12-8-99Well No ABBERT SMITH #1 Location _____Company STATZ of UTAH

FROM	TO	DESCRIPTION OF OPERATION
6:30	8:00	DRIVE TO HOL.
8:00	8:15	Held safety meeting (freeze plugs)
8:15		Service equip. Pick-up 10 $\frac{3}{4}$ cement Retainer, T1H to 70' & stuck-out unable to run CR, POOH &
	9:15	lug down 10 $\frac{3}{4}$ C.R.
9:15	12:00	wait on 9 $\frac{1}{2}$ bit, AU power swivel
12:00		Pick-up 10 $\frac{3}{4}$ bit & strip on, pick-up 2 DC. PICK-up power swivel & 1 jt, Ream-out 10 $\frac{3}{4}$ csg. from 70' to 80', T1H to 100' & Ream-out about 5' on 10 $\frac{3}{4}$ csg.
	1:00	T1H to 924 9 $\frac{1}{2}$ "
1:00	1:30	POOH w/ thy & lug down collars, & 10 $\frac{3}{4}$ bit
	1:30	hang-back power swivel
1:30		Pick-up 10 $\frac{3}{4}$ C.R. strip on T1H w/ 28 jts &
	2:00	set C.R. at 900' (Tbg 891' C.R. 3' KB 6')
2:00		P/T 10 $\frac{3}{4}$ csg. to 800' Held OK.
		Est. rate below C.R. at 3 BPM at 700'
		Pump Plug #1 w/ 150 sxs B-cement 15-6' below C.R. displaced to 900', string-out C.R. & Pump 50 SXS
	3:00	on top of C.R.
3:00	3:30	lug down 28 jts & 10 $\frac{3}{4}$ stringer
3:30		T1H w/ 3 jts to 90, head hole, Pump Plug #2 w/ 65 sxs B-cement 15-6', circulate 1 B31 good cement
	4:15	out csg. lug down thy
4:15		Partial rig-down, WD BOP's
	6:00	DRAIN-up SDFD
Only Pulge 2 hrs. Predicted - 6 men		

Fuel & Motor Oil _____

Water Hauled _____

Rental Equipment _____

Cement Retainers ① 10 $\frac{3}{4}$ (Arrow)

Cementing Plug #1 200 SXS

Plug #2 65 SXS

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Bill Randall / Bell Chael	12	10 hrs	
Operator	Sam Stuart	20		11 $\frac{1}{2}$
Helper	Robert Velazquez			11 $\frac{1}{2}$
Helper	Victor Relis			11 $\frac{1}{2}$
Helper	Horacio Barcala			11 $\frac{1}{2}$

1 Day Travel

Stand By - 3 hrs.
Rig Working 7 hrs

15895

Rig No 6

Date THUR. 13-9-99

Well No ABBEY SMITH #1 Location _____ Company STATE OF UTAH

Frank Miller - John McCallister
Welder - Chuck Leuzie
Per Dean - 8 men

1 Day
Travel
Ris - 2 hrs

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Bill Randall / Bill Chel	12	<u>2 hrs</u>	
Operator	Sam Stuart	20		3 1/2
Helper	Robert Velasquez			3 1/2
Helper	Victor Celis			3 1/2
Helper	Huacacio Barales			3 1/2

1633
(wed)

Date: 12 8 99

Truck #: 161

Event: #	From:	To:	Hours
Start: 8:30	What: pro trip		
Stop: 9:30	Charge to:		1/2
Event: #2	From: Apollo Fm	To: Fortland ut	
Start: 12:30	What: Dr to fortland		
Stop: 12:30	Charge to: Metz ut		9
Event: #3	From: fortland ut	To: Albert Smith #1	
Start: 13:00	What: Dr to loc		
Stop: 14:00	Charge to:		1
Event: #4	From:	To:	
Start: 14:00	What: stand by a pit up float val w/ a rt string		
Stop: 17:30	Charge to: Metz ut		3 1/2
Event: #5	From: Albert Smith	To: Price ut	
Start: 17:30	What: Dr to Harper mine - Price ut		
Stop: 21:30	Charge to: Metz ut		4
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
Driver:	John McElroy		18 1/2
Diesel:	Helper		
Oil:	NM MILES: 52	CO MILES: 80	UT MILES: 30
Remarks:	#5 had some trouble keeping pipe in floor had to find a way to push it back in floor & center did not come.		
	State of Utah		
	Albert Smith		
	Drive to location		

#1

8 hrs

Date: 12-10-99

Truck #: 45

Event: #1	From: <u>HEBER CITY</u> To: <u>ALBERT SMITH</u>	Hours
Start: <u>0630</u>	What: <u>ROAD OUT</u>	
Stop: <u>0830</u>	Charge to: <u>STATE OF UTAH</u>	<u>2</u>
Event: #2	From: _____ To: _____	
Start: <u>0830</u>	What: <u>WELD ON DRY Hole</u>	<u>2</u>
Stop: <u>1030</u>	Charge to: <u>STATE OF UTAH</u>	
Event: #3	From: _____ To: _____	
Start: _____	What: _____	
Stop: _____	Charge to: _____	
Event: #4	From: _____ To: _____	
Start: _____	What: _____	
Stop: _____	Charge to: _____	
Event: #5	From: _____ To: _____	
Start: _____	What: _____	
Stop: _____	Charge to: _____	
Event: #6	From: _____ To: _____	
Start: _____	What: _____	
Stop: _____	Charge to: _____	
Event: #7	From: _____ To: _____	
Start: _____	What: _____	
Stop: _____	Charge to: _____	
Event: #8	From: _____ To: _____	
Start: _____	What: _____	
Stop: _____	Charge to: _____	
Driver: <u>Chuck Leuzer</u>		<u>4</u>
Diesel: _____	Helper: _____	
Oil: _____	NM MILES: _____ CO MILES: _____ UT MILES: <u>60</u>	
Remarks:		
	<u>State of Utah A. Smith #1</u>	
	<u>Drove to loc weld P.A</u>	
	<u>Marker on 10 3/4" casing & sub.</u>	

#2
C/L

S
O
L
D
T
O

Page 1
 10-3/4" X 8-5/8" Smls Concl
 10-3/4" X 8-5/8" Smls Concl
 10-3/4" X 8-5/8" Smls Concl

Page 1
 10-3/4" X 8-5/8" Smls Concl
 10-3/4" X 8-5/8" Smls Concl
 10-3/4" X 8-5/8" Smls Concl
 10-3/4" X 8-5/8" Smls Concl
 10-3/4" X 8-5/8" Smls Concl
 10-3/4" X 8-5/8" Smls Concl

Ordered By Bill Clark

1.00	-	10-3/4" X 8-5/8" Smls Concl	506.00	0.00	\$506.00
1.00	-	10-3/4" X 8-5/8" Smls Concl	17.53	0.00	\$17.53

#j

RIG EQUIPMENT & SUPPLY COMPANY

P.O. BOX 3128
 FARMINGTON, NEW MEXICO 87499
 TELEPHONE (505) 327-4927 - 24 HOURS

Sub-Total:
 Tax:
 Total Sales:

\$525.53
 \$31.87
 \$557.40



Approved _____
For Contractor

INVOICE

Benco Oil Services, Inc.

WHEN
REMITTING
PLEASE
REFER
TO THIS
INVOICE
NO.

Customer		A-Plus Well Service		INVOICE NO.		A9-9-357	
Address		P.O. Box 1979 Farmington, NM 87499		Date		12-3-99	
Lease		Albert Smith		Customer		Contractor	
		Well No. #1		P. O. No.		Job No.	

FROM	TO	HOURS	WORK PERFORMED	TOTAL AMOUNT
			12-1-99 Well & Work Report # 757-A-99	\$1014.64
			Total Invoice Amount	\$1014.64
			Thankyou	

L & S Trucking, Inc.

#2

TERMS	CUSTOMER P.O.	VENDOR NO.	FROM DATE	TO DATE	INVOICE DATE	INVOICE NO.	
Net 30			12-2-99	12-2-99	12-6-99	1922	
WORK TICKET	UNIT	DESCRIPTION			HOURS WEIGHT	RATE	AMOUNT
1922	L-27	Drove to location, loaded tank and Power Swivel. Hauled to Fruitland, Utah. Unloaded and returned to Vernal, Utah.			8 Hr.	90.00	720.00
		Total					\$720.00
		THANKS					

L & S Trucking, Inc.

NO 1922

Helper: _____



INVOICE

TARGET TRUCKING, INC.2960 North 500 East
Vernal, Utah 84078
(435) 789-5756

54163

To: A Plus Well Service
P. O. Box 1979
Farmington, New Mexico 87499-1979

Date: 12-9-99

Location:

Sr. Mortensen

Ref. No.	Description	Amount
79386	Unit 107 (12-2-99) Hauled per attached S.M	165.00
79387	Unit 107 " A.S	531.00
79392	Unit 107 " A.S	232.00
26 Hours @ \$55.00= \$880.00		
Water Charge \$48.00		
Thank You!		
Thank You		
Total		\$928.00

#2-1



TARGET TRUCKING, INC.

Oil & Water Hauling
Vernal, Utah (435) 789-5756
Rangely, Colorado (303) 675-5223
Roosevelt, Utah (435) 722-4551

Brine Water
Magnesium Chloride
Potassium Chloride

Mobile 789-4200
Unit #9880
24 Hour Dispatched
2960 North 500 East
Vernal, Utah 84078

No 78967

Date 12/3/99

Bill to A Plus

Loc. Chg. to Albert Smith

Took From Duchesne water doc

Driver P. A. Hick

Customer P.O. No.

hauled fresh water to frac tank on location

Disposal Charge fresh water charge .15¢ 240 x .15 = 36.00

Camp Subsistence

Customer's Signature

W. H. [Signature]

Truck No.	107
Oil Bbls.	240
Loads	3
Start Hr.	7:30 M
Stop Hr.	4:30 M
Total	9 hrs.
per hr.	55
Subtotal	495.00
water	
Other Charges	
Total	531.00

#1-2



TARGET TRUCKING, INC.

Oil & Water Hauling
Vernal, Utah (435) 789-5756
Rangely, Colorado (303) 675-5223
Roosevelt, Utah (435) 722-4551

Brine Water
Magnesium Chloride
Potassium Chloride

Mobile 789-4200
Unit #9880
24 Hour Dispatched
2960 North 500 East
Vernal, Utah 84078

N2 79302

Date 12-1-99

Bill to A-Flux

Loc. Chg. to

Albert Smith #1

From

Roosevelt yard

Driver

W. F. Hick

Customer P.O. No.

hauled fresh water to fraction
on location

Truck No.

107/102A

Oil Bbls.

80

Loads

1

Start Hr.

9:30

A M

Stop Hr.

1:30

P M

Total

4

hrs.

per hr.

55.00

Subtotal

12.00

Other Charges

232.00

Total

232.00

Disposal Charge

fresh water charge .15¢
.15 x 80 = 12.00

Camp Subsistence

Customer's Signature

W. F. Hick

#1-3

**J-WEST OILFIELD SERVICE**

TRUCKING DIVISION

P.O. BOX 523

VERNAL, UTAH 84078

(435) 789-9510 (435) 789-2225

FAX (435) 789-9514

T 7506

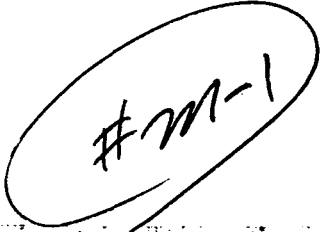
invoice

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, N.M. 87499

DATE	NUMBER	PAGE	DUE DATE
12-10-99			

DESCRIPTION				AMOUNT
DATE	TICKET	LOCATION	TRUCK	
12-3-99	24547	Albert Smith #1 haul BOP & equ.	R-1	\$ 324.00
12-7-99	24821	Albert Smith #1 haul tbg.	J-64	\$1,064.00
12-8-99	24827	Albert Smith #1 haul BOP etc.	J-64	\$1,197.00
				
				SUB TOTAL
				TAX
				TOTAL
				NET TO PAY
				\$2,585.00
				\$2,585.00

J-West Oilfield Service

P.O. Box 523
Vernal, Utah 84078
(435)789-2225 - (435) 789-9510

Federal ID #: 87-0381121

BILL OF LADING

№ 24547

Shipper's #: _____

Carrier's #: _____

Date: 12-3-99

TO:	A-Plus Well Serv. Inc.		FROM:	
Consignee			Shipper	
Street	PO Box 1979		Street	
Destination	Farmington N. M.	87499	Origin	Zip
Route:		Driver:	Vehicle #:	

Description	Weight	Rate	Amount
Hauled B. O. P + equip from Graco to loc at Fruitland, unloaded + returned to Vernal			
	6 hr	54. ⁰⁰	00
Albert Smith #1			

Remit to:		TOTAL		324	00
Address:					
City:		State:	Zip:		

#71-2

J-West Oilfield Service

P.O. Box 523
Vernal, Utah 84078
(435)789-2225 - (435) 789-9510

Federal ID #: 87-0381121

BILL OF LADING
No 24821

Shipper's #: _____

Carrier's #: _____

Date: 12-1-99

TO:

FROM:

Consignee

Shipper

Street

Street

Destination

Origin

Route:

Driver:

Vehicle #:

*A-Plus
WELL SERVICES INC
PO Box 1979
Farmington, NM 87499*

mutica DARIN

Roosevelt Utah

5-64

Description	Weight	Rate	Amount
<i>HAULED A TUBING TEE WITH TUBING FROM ROOSEVELT TO FRUITLAND</i>			
<i>8 Hrs Truck Time @</i>		<i>110⁰⁰</i>	<i>880⁰⁰</i>
<i>8 Hrs Support (drivers) @</i>		<i>23⁰⁰</i>	<i>184⁰⁰</i>

Remit to:

Address:

City:

State:

Zip:

TOTAL *1064 00*

M-3

J-West Oilfield Service

P.O. Box 523
Vernal, Utah 84078
(435)789-2225 - (435) 789-9510

Federal ID #: 87-0381121

BILL OF LADING
No 24827

Shipper's #: _____

Carrier's #: _____

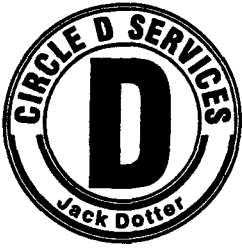
Date: 12-8-99

TO: Consignee A-Plus Well Service Inc FROM: Shipper
Street _____ Street _____
Destination ALBERT SMITH #1 Origin _____ Zip _____
Route: _____ Driver: _____ Vehicle #: 124

Description	Weight	Rate	Amount
Drive to Loc Picked Up LIFTED			
UP TIE TO CHASER TIES, REMOVED			
BOP AND LOADED ON TO TIE THEN			
HAULED BOP TO GRACE.			
9 Hrs Truck Time @		110 ⁰⁰	990 ⁰⁰
9 Hrs Supervisor (Rick) @		23 ⁰⁰	207 ⁰⁰

Remit to: _____ Address: _____ City: _____ State: _____ Zip: _____
TOTAL 1197 00

#M-4



**Box 306
Lapoint, UT 84039
Bus. (435) 247-2473 • Mob. (435) 828-6561**

INVOICE

NO 1935

ORIGINAL

INVOICE TO

A-PLUS WELL SERVICE INC.
P.O. BOX 1979
FARMINGTON NM

87499

DEC. 8, 1999

Ticket #	Date	Location	Amount
4594	DEC. 8, 1999	ALBERT SMITH #1	135.00
TOTAL			135.00



Circle D Services

Box 306 • Lapoint, Utah 84039

Bus. (435) 789-6561 • Mob. (435) 828-6561 • Fax. (435) 789-6696

WORK TICKET

NB 4594

Date Dec 8, 1997

Company A-Plus

Location and Lease Albert Smith #1

Address _____

Rig #6

WORK PERFORMED	HOURS or MILES	RATE	TOTAL
Truck & Services - Regular Pick-up load			
Went to Spiller Sales and loaded			
1- 9 3/4" Retcoth B.t. then went to			
Graco and loaded 1- Xover sub			
6 5/8" R x 4 1/2" R BXP. Then hauled			
and delivered to Roosevelt	3hrs	45	135 -
<div>#7-2</div>			
<div>m. [Signature]</div>			

TERMS AND DISCLOSURE STATEMENT: Accounts are due and payable the 10th of the month following date of invoice. A finance charge of 1 1/2% per month, which is 18% annum, will be charged on the unpaid balance of past due accounts. Customer agrees to pay a reasonable attorney's fee and other costs of collection after default and referral to an attorney.

TAX
TOTAL 135

Weatherford

Completion & Oilfield Services

Arrow Completion Systems

Midland Region Office

915/563-7957

800/777-7957

Oklahoma City Region Office

405/354-7734

Vernal Region Office

435/789-7121

FIELD TICKET No. M 1005286

INVOICE #

Start Date 12-8-99

Completion Date

CUSTOMER: A Plus

ADDRESS: P.O. Box 1979

CITY: Farmington

STATE: N. M. ZIP: 87499

CUST. NO.: _____

P.O. NO.: _____ **ORDERED**

AFE NO.: _____ **SERVICE S**

LOC/SLS NO.: _____ REMARKS: _____

LEASE: Albert Smith WELL NO.: 1

FIELD: _____ WELL TYPE: _____

LOCATION: Fruitland COUNTY: Duchesne

CASING SIZE & WT.: 10 3/4" TBG SIZE: 2 7/8"

PURPOSE OF TREATMENT: _____

ORDERED BY: B. W. Clark TITLE: _____

SERVICE SUPVR: JERRY DISTRICT: Vh

REMARKS: _____

[illegible]

CUSTOMER: _____ **AUTHORIZED AGENT:** _____

DATE: _____

**CHARGES ARE SUBJECT TO CORRECTION BY OUR INVOICING DEPARTMENT
IN ACCORDANCE WITH LATEST PRICE SCHEDULES AND THE ADDITION OF
APPLICABLE STATE AND LOCAL SALES/USE TAX IF NOT LISTED ABOVE.**

CUSTOMER

MATCHED INVOICE

Box 1566
Roosevelt, Utah 84066
Mobile (801) 722-7300 • 722-7301

12-15-99

A⁺ Well Ser Co

Albert Smit #1

DATE			AMOUNT
12	1	Tank Rental	90 -
12	4	Move Tank f/mortensen to	280
12	4	Tank Rental	N/C
12	10	Move Tank to yard	280 -
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> #P </div>			
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> Tax Exempt E333 99 Division Oil, Gas & Mining </div>			
SERVICE CHARGE 1½% PER MONTH ON ALL ACCOUNTS OVER 30 DAYS			
Revised per Heavy 12/24/99			
Sub Total			650 -
Sales Tax			39 -
TOTAL			689

Weatherford

Inv Seq#: 2X

001

* BILLING APPROVAL *

PAGE 1 of 1

Date: 20-DEC-1999 Final Bill

Supplied By: FARMINGTON
Wh Phone #: 505-327-6341
Ordered By: BILL CLARK,
Contract:
PO: -
AFE:
Service Tkt: _____

Field: -
Lease: UTCH PROJECT
Well: -
Rig: A PLUS 6
Ocs:
Job Typ: RENTALS-MISC.RENTAL TOO
PBook: 98R/FUS

Bill To: 534221
Del Tkt: 2X-0001693-0
Shp Via: CUST
Rtn Via: CUST
Svc Rte: STD
State: UT
County: UINTAH
City: <none>

A-PLUS WELL SERVICE INC
P.O. BOX 1979

FARMINGTON, NM 87499 USA

Item#/ Seq- Line	Description/ Serial Numbers/Description	Ship Return	Qty	Bill Days Units UOM	Unit Price Stdby Disc%	Gross Amount Disc %	Extended Amount
* Equipment *							
1-1	1 SUB, BOX X PIN, 2-3/8" CONN X 2-3/8" CONN 313-2-3/8" EUE 8RD BOX X 2-3/8" REG PIN BILL FROM 19-NOV-1999 TO 20-DEC-1999	19-NOV 20-DEC	1	Min-> 5.00 Add-> 7.00 1.0000 EA	33.00 10.00	103.00 20.00%	82.40
1-5	5 SUB, FLOAT, 2-3/8" CONN X 2-3/8" CONN & SML 95343-2-3/8" REG BOX X 2-3/8" REG BOX BILL FROM 19-NOV-1999 TO 20-DEC-1999	19-NOV 20-DEC	1	Min-> 5.00 Add-> 1.0000 EA	33.00 10.00	33.00 20.00%	26.40
1-6	6 SUB, BOX X BOX, 2-7/8" CONN X 2-3/8" CONN & SML 1239-2-7/8" REG BOX X 2-3/8" IF BOX BFF BILL FROM 19-NOV-1999 TO 20-DEC-1999	19-NOV 20-DEC	1	Min-> 5.00 Add-> 1.0000 EA	33.00 10.00	33.00 20.00%	26.40
1-7	7 SUB, BOX X BOX, 3-1/2" CONN X 2-3/8" CONN & SML 148806-3-1/2" REG BOX X 2-3/8" IF BOX (BFF) BILL FROM 19-NOV-1999 TO 20-DEC-1999	19-NOV 20-DEC	1	Min-> 5.00 Add-> 1.0000 EA	38.00 12.00	38.00 20.00%	30.40
1-8	8 SUB, BOX X BOX, 4-1/2" CONN X 2-3/8" CONN & SML 156049-4-1/2" REG BOX X 2-3/8" IF BOX BILL FROM 19-NOV-1999 TO 20-DEC-1999	19-NOV 20-DEC	1	Min-> 5.00 Add-> 1.0000 EA	52.00 15.00	52.00 20.00%	41.60
1-9	9 SUB, BOX X PIN, 2-3/8" CONN X 2-3/8" CONN 491011-2-3/8" REG BOX X 2-3/8" IF PIN BILL FROM 19-NOV-1999 TO 20-DEC-1999	19-NOV 20-DEC	1	Min-> 5.00 Add-> 1.0000 EA	33.00 10.00	33.00 20.00%	26.40
1-10	10 DRILL COLLAR, SLICK, 3-1/8" OD W/2-3/8" REG BILL FROM 19-NOV-1999 TO 20-DEC-1999	19-NOV 20-DEC	2	Min-> 5.00 Add-> 7.00 2.0000 EA	160.00 16.00	544.00 20.00%	435.20
1-11	11 CLAMP, SAFETY TYPE "T" (NON-SERIALIZED) 14683; 5 LINK BILL FROM 19-NOV-1999 TO 20-DEC-1999	19-NOV 20-DEC	1	Min-> 5.00 Add-> 7.00	160.00 16.00	272.00	217.60

#9-1

Weatherford

Inv Seq#: 2X

001

* BILLING APPROVAL *

PAGE 2 of 2

Item#/ Seq- Line	Description/ Serial Numbers/Description	Ship Return	Qty	Bill Days Units UOM	Unit Price Stdby Disc%	Gross Amount Disc %	Extended Amount
				1.0000 EA		20.00%	
2-1	12 SUB, LIFT, 2-3/8" CONN & SMALLER	19-NOV	1	Min-> 5.00	66.00	136.00	108.8
	304909-2-3/8" REG PIN W/2-3/8" OD NECK, SS	20-DEC		Add-> 7.00	10.00		
	BILL FROM 19-NOV-1999 TO 20-DEC-1999			1.0000 EA		20.00%	

Comments:
QUOTED PRICES. THANK YOU FOR USING
WEATHERFORD.

Subtotal: 995.20
State Tax: 47.26
County Tax: 13.45
City Tax:
1055.91

Date: 20-DEC-1999

TOTAL AMOUNT DUE: US\$

* Indicates Taxed Item

Billing Approval:

[Signature]
Signature

Print Name

Senior Mortenson - 6 days
Albert Smith - 4 days
Crescent Junction - 3 days
13 day

- 45932
- 30622
- 22920
\$99520

#8-2

Weatherford

Inv Seq#: 2X

001

* BILLING APPROVAL *

PAGE 1 of 1

Date: 20-DEC-1999 Final Bill

Supplied By: FARMINGTON
Wh Phone #: 505-327-6341
Ordered By: BILL CLARK,
Contract:
PO: -
AFE:
Service Tkt: _____

Field: -
Lease: UTM PROJECT
Well: -
Rig: A PLUS 6
Ocs:
Job Typ: RENTALS-MISC.RENTAL TOO
PBook: 98R/FUS

Bill To: 534221
Del Tkt: 2X-0001889-00
Shp Via: WII
Rtn Via:
Svc Rte: STD
State: NM
County: SAN JUAN
City: <none>

A-PLUS WELL SERVICE INC
P.O. BOX 1979

FARMINGTON, NM 87499 USA

Item#/ Seq- Line	Description/ Serial Numbers/Description	Ship Return	Qty	Bill Days Units UOM	Unit Price Stdbby Disc%	Gross Amount Disc %	Extended Amount
* Other	*						
1-1	1 THIRD PARTY INSPECTION CHARGE, RENTAL TOOLS (NEW MEXICO SERVICES) SUPPLEMENTAL TO DT 1693.	20-DEC	1	Min-> Add-> 1.00	.00 18.00	270.00	270.00 *
				15.0000 EA			
1-2	2 WASTE DISPOSAL CHARGE 15 ENDS	20-DEC	1	Min-> Add-> 1.00	.00 .75	11.25	11.25 *
				15.0000 EA			

Comments:
QUOTED PRICES. THANK YOU FOR USING
WEATHERFORD.

Subtotal: 281.25
State Tax: 12.66
County Tax: 1.05
City Tax: 3.34
298.30

Date: 20-DEC-1999

TOTAL AMOUNT DUE: US\$

* Indicates Taxed Item

Billing Approval:

Signature _____

Print Name _____



FISHING AND RENTAL TOOLS, INC.
REMIT TO: P.O. BOX 667 • VERNAL, UTAH 84078

DELIVERY TICKET

No 26503

Page No. 1 of 1

Charge To A-Plus Well Service

Address PO Box 1979 Farmington, NM 87499

Ordered By Bill Clark

Your Order No. _____

Delivered From Vernal, UT

12/2 19 99

Company A-Plus

Lease _____ Well No. _____

Rig No. _____ Delivered By _____

Billed 12-2-99	DESCRIPTION to 12-5-99	Date Returned	Days Charged	MIN. RENTAL		Each Add'l Day	AMOUNT
				Days	Amount		
	11" 3M Double BOP	12/9	4				
	11" 3M Companion Flange	12/9	4				
	11" 3M Drilling Spool w/ 3" outlets	12/9	4				
	Total for above items (special job quote)						\$1,000.00
	11" 3M x 7 1/16 5M Single Stud Adapter	12/9	4				\$50.00
	Sub BxP 6 5/8 R x 4 1/2 R	12/9	4				\$50.00
	9 7/8 OD Bit						\$400.00
	Sale: (6) Combination Studs w/ 1 nut ea. (not returned)					54.86 ea	\$329.16
	Sale: (3) R-53 Ring Gaskets					42.11 ea	\$126.33
	Sale: R-45/46 Ring Gasket						\$48.34
	Sale: R-46 Ring Gasket						\$36.33

ABOVE TOOLS ARE FOR RENTAL PURPOSES ONLY UNLESS WE OTHERWISE SPECIFY. Accrued rental charges cannot be applied against the purchase price of tools out on rental or lost tools.

We do not guarantee any rental tool in any respect, and party renting same assumes all responsibility while tool is in his possession.

I the undersigned, do hereby certify that I have full authority to obtain the above listed tools and/or supplies, and to have same charged as above.

I certify that I have examined the tools and found them in good serviceable condition and accept them with the understanding that:

1. Rental will be charged for the entire number of days away from shop.
2. Charge will be made for any damage or for the loss of any parts.
3. Terms: Net 30 days. A finance charge of 1 1/2% per month (18% per annum) will be charged on the unpaid, past due balance. Purchaser agrees to pay reasonable attorney's fees and other costs incurred for collection.

The undersigned hereby agrees to be bound by the price book of Graco Fishing and Rental Tools, Inc.

RECEIVED BY

William Clark

SUBTOTAL	\$2,840.16
6.1% UT Sales Tax	
TAX	\$124.45
TOTAL	\$2,164.61

PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

COPY

December 31, 1999

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801
Attn: Robert J. Krueger

RECEIVED

JAN 14 2000

DIVISION OF OIL, GAS & MINING

INVOICE #1702

*Final Invoice (2002)
for this well (256)*

Rig #6

For plug and abandonment of the Albert Smith #1 well, which is located in NE, Section 32, T-2-S, R-8-W, Duchesne County, UT. This work was done under

Project Work Order Number: 2000-01

Contract Number: 996588

Utah Abandoned Well Plugging Program: RX 560 92000000012

Revised Costs:

Line #B4 CREDIT

12-8-99 Plug #1 & 2 - 265 sxs cement at \$12.00/sx \$ <3,180.00>

Line #E - Third Party Costs:

Revised Invoices #g, h & i:

11-19-99 #a	Ned Mitchell, Invoice #17326	\$ 329.00
11-20-99 #b	Ned Mitchell, Invoice #17328	\$ 1,310.50
11-22-99 #c	Ned Mitchell, Invoice #17329	\$ 958.00
12-03-99 #d	Ned Mitchell, Invoice #17331	\$ 286.00
12-07-99 #e	Ned Mitchell, Invoice #17332	\$ 286.00
12-10-99 #f	Ned Mitchell, Invoice #17335	\$ 31.00
12-14-99 #g	Ned Mitchell, Invoice #17336	\$ 1,225.50
12-15-99 #h	Ned Mitchell, Invoice #17338	\$ 1,710.00
12-15-99 #i	Ned Mitchell, Invoice #17341	\$ 665.00

12-3-99 #aa Tri-County Concrete, #4426
Plug #1 & 2, 265 sxs at \$7.99/sx \$ 2,117.35

Line #E - Third Party Costs: \$ 8,918.35

Handling fee (15%) \$ 1,337.75

\$10,256.10

=====

THANK YOU

TOTAL DUE

\$ 7,076.10 ✓

Fund	Agency	Low Org	Approp Unit	Object	Line Activity	Grant Category	Project
100	580	2622	REF				NG/LWP OIN

APPROVED
The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer
Date: 1-18-00



Ned B. Mitchell Construction, Inc.

P.O. Box 186
Altamont, Utah 84001-0186
454-3383

No 17326

DATE 11-19-99

TO A-Plus Well Service, Inc. ADDRESS P. O. Box 1979, Farmington, NM 87499

ORDER NO. _____ ORDERED BY Bill Glack

LOCATION & DESCRIPTION OF WORK

Albert Smith #1

Moved D8K dozer from south Vernal to Altamont

LABOR & EQUIPMENT

(Travel time is included in total hours where applicable)

	HOURS	RATE	AMOUNT	
FOREMAN: Leon Clayburn	3	17.00	51	00
CREW: Randy Bird	3	17.00	51	00
EQUIPMENT: Kenworth Tractor & 3 Axle Lowboy	2	51.00	102	00
D8K Dozer w/Ripper	1	95.00	95	00
Pickup #3	3	10.00	30	00

APPROVED BY _____

TOTAL \$329.00

Arrears accounts over 30 days may be charged highest legal rate of interest plus attorney's fee, court costs and all expenses involved in the event legal action is necessary for the collection of this invoice.



Ned B. Mitchell Construction, Inc.

P.O. Box 186
Altamont, Utah 84001-0186
454-3383

No 17328

DATE 11-20-99

TO A-Plus Well Service, ADDRESS P. O. Box 1979, Farmington, NM 87499
Inc.

ORDER NO. ORDERED BY Bill Clark

LOCATION & DESCRIPTION OF WORK

Albert Smith #1

Moved dozer from Altamont to location; began shaping road
and location

LABOR & EQUIPMENT

(Travel time is included in total hours where applicable.)

	HOURS	RATE	AMOUNT	
FOREMAN: Randy Bird	4	17.00	68	00
CREW: Leon Clayburn	10½	17.00	178	50
EQUIPMENT: Kenworth Tractor & 4 Axle Lowboy	4	66.00	264	00
D8K Dozer w/Ripper	8	95.00	760	00
Pickup #3	4	10.00	40	00

APPROVED BY _____

TOTAL \$1,310.50

Unpaid accounts over 30 days may be charged highest legal rate of interest plus attorney's fee, court costs and all expenses involved in the event legal action is necessary for the collection of this invoice

#6



Ned B. Mitchell Construction, Inc.

P.O. Box 186
Altamont, Utah 84001-0186
454-3383

No 17329

DATE 11-22-99

TO A-Plus Well Service, Inc. ADDRESS P. O. Box 1979, Farmington, NM 87499

ORDER NO. _____ ORDERED BY Bill Clark

LOCATION & DESCRIPTION OF WORK

Albert Smith #1

Worked on road and location

LABOR & EQUIPMENT

(Travel time is included in total hours where applicable.)

HOURS

RATE

AMOUNT

FOREMAN: Leon Clayburn

10

17.00

170.00

CREW:

EQUIPMENT: DBK Dozer w/Ripper

8

95.00

760.00

Mechanic Truck

2

14.00

28.00

#C

APPROVED BY _____

TOTAL

\$958.00

Unpaid accounts over 30 days may be charged highest legal rate of interest plus attorney's fee, court costs and all expenses involved in the event legal action is necessary for the collection of this invoice.



Ned B. Mitchell Construction, Inc.

P.O. Box 188
Alamogordo, Utah 84001-0188
454-3383

No 17331

DATE 12-3-99

TO A-Plus Well Service, Inc. ADDRESS P. O. Box 1979, Farmington, NM 87499

ORDER NO. _____ ORDERED BY Bill Clark

LOCATION & DESCRIPTION OF WORK

Albert Smith #1

Pulled up hill; worked on hill

LABOR & EQUIPMENT

(Travel time is included in total hours where applicable)

	HOURS	RATE	AMOUNT	
FOREMAN: Leon Clayburn	4	17.00	68	00
CREW:				
EQUIPMENT: D8K Dozer w/Ripper	2	95.00	190	00
Mechanic Truck	2	14.00	28	00

#1

APPROVED BY _____

TOTAL \$286.00

Unpaid accounts over 30 days may be charged highest legal rate of interest plus attorney's fee, court costs and all expenses involved in the event of legal action to recover for the collection of this invoice.



Ned B. Mitchell Construction, Inc.

P.O. Box 186
Altamont, Utah 84001-0186
454-3383

No 17332

DATE 12-7-99

TO A-Plus Well Service, Inc. ADDRESS P. O. Box 1979, Farmington, NM 87499

ORDER NO. ORDERED BY Bill Clark

LOCATION & DESCRIPTION OF WORK

Albert Smith #1

Worked on hill; helped rig to location

LABOR & EQUIPMENT

(Travel time is included in total hours where applicable.)

HOURS

RATE

AMOUNT

FOREMAN: Leon Clayburn

4

17.00

68 00

CREW:

EQUIPMENT: D8K Dozer w/Ripper

2

95.00

190 00

Mechanic Truck

2

14.00

28 00

#2

APPROVED BY

TOTAL

\$286.00

Unpaid accounts over 30 days may be charged highest legal rate of interest plus attorney's fee, court costs and all expenses involved in the event of legal action.



Ned B. Mitchell Construction, Inc.

P.O. Box 186
Alamogordo, Utah 84001-0186
454-3383

No 17335

DATE 12-10-99

TO A-Plus Well Service, Inc. ADDRESS P. O. Box 1979, Farmington, NM 87499

ORDER NO. _____ ORDERED BY Bill Clark

LOCATION & DESCRIPTION OF WORK

Albert Smith #1

Seed

LABOR & EQUIPMENT

(Travel time is included in total hours where applicable.)

HOURS

RATE

AMOUNT

FOREMAN: Leon Clayburn

1

17.00

17 00

CREW:

EQUIPMENT: Mechanic Truck

1

14.00

14 00

APPROVED BY _____

TOTAL

\$31.00

Unpaid accounts over 30 days may be charged highest legal rate of interest plus attorney's fee, court costs and all expenses involved in the event litigation is necessary for the collection of the invoice.

FX



Ned B. Mitchell Construction, Inc.

P.O. Box 186
Albion, Utah 84001-0186
454-3383

CORRECTED

No 17336

DATE 12-14-99

TO A-Plus Well Service, ADDRESS P. O. Box 1979, Farmington, NM 87499
Inc.

ORDER NO. ORDERED BY Bill Clark

LOCATION & DESCRIPTION OF WORK				
Albert Smith #1				
Worked on reclaiming location; revegetated				
LABOR & EQUIPMENT (Travel time is included in total hours where applicable.)	HOURS	RATE	AMOUNT	
FOREMAN: Leon Clayburn	13	17.00	221	00
CREW: Randy Bird	7 1/2	17.00	127	50
EQUIPMENT: D8K Dozer w/Ripper	8 10	95.00	760	00 950.00
Vh130 Mechanic Truck	3	14.00	42	00
Pickup #3	7 1/2	10.00	75	00

APPROVED BY TOTAL \$1,225.50
~~\$1,110.00~~

Unpaid accounts over 30 days may be charged highest legal rate of interest plus attorney's fee, court costs and all expenses involved in the event legal action is necessary for the collection of this invoice.

#9



Ned B. Mitchell Construction, Inc.

P.O. Box 186
Aljamoni, Utah 84001-0186
454-3383

CORRECTED
No 17338

DATE 12-15-99

TO A-Plus Well Service, Inc. ADDRESS P. O. Box 1979, Farmington, NM 87499

ORDER NO ORDERED BY Bill Clark

LOCATION & DESCRIPTION OF WORK

Albert Smith #1

Stand by time on D8K dozer w/ripper (2 hrs. each day)

11-23, 11-24, 11-29, 11-30, 12-1, 12-2, 12-6, 12-8, 12-9,

~~12-000002-00~~

LABOR & EQUIPMENT

(Travel time is included in total hours where applicable.)

HOURS

RATE

AMOUNT

FOREMAN:

CREW:

EQUIPMENT: D8K Dozer w/Ripper (11 days @ 2 hrs.)

18

~~22~~

95.00

1,710.00

~~2,190.00~~

\$1,710.00

TOTAL

~~2,190.00~~

APPROVED BY _____

Unpaid accounts over 30 days may be charged a-greatest legal rate of interest plus attorney's fee, court costs and all expenses involved in the event legal action is necessary for the collection of this invoice.

h



Ned B. Mitchell Construction, Inc.

P.O. Box 188
Altamont, Utah 84001-0188
454-3383

CORRECTED

№ 17341

DATE 12-15-99

TO A-Plus Well Service, ADDRESS P. O. Box 1979, Farmington, NM 87499
Inc.

ORDER NO. ORDERED BY Bill Clark

LOCATION & DESCRIPTION OF WORK				
Albert Smith #1				
Moved D8K dozer from location to Vernal				
LABOR & EQUIPMENT (Travel time is included in total hours where applicable.)		HOURS	RATE	AMOUNT
FOREMAN: Rod Bird		7 10 1/2	17.00	119.00 178.50
CREW: Randy Bird		7 10 1/2	17.00	119.00 178.50
EQUIPMENT: Kenworth Tractor w/3 Axle Lowboy		7	51.00	357.00
Pickup #3		7 10 1/2	10.00	70.00 106.50

#6

APPROVED BY _____

TOTAL \$665.00
~~\$609.00~~

Unpaid accounts over 30 days may be charged highest legal rate of interest plus attorney's fee, court costs and all expenses involved in the event legal action is necessary for the collection of this invoice.

TRI-COUNTY CONCRETE



P.O. Box 1567
Roosevelt, Utah 84066
(435) 722-3621
Fax (435) 722-9142

**READY-MIX CONCRETE
GRAVEL PRODUCTS**

**UN-LOADING
TIME:
5 MINUTES
PER YARD OF
CONCRETE.**

NOTICE : CONDITIONS OF SALE-TERMS OF DELIVERY No. 44426

PRODUCT CAUTIONS & CONDITIONS OF DELIVERY: SEE REVERSE SIDE. IMPORTANT: ADDITIONAL WATER ADDED TO THIS CONCRETE WILL REDUCE ITS STRENGTH. ANY WATER ADDED IS ADDED AT PURCHASER'S OWN RISK. WATER ADDED ON JOB AT CUSTOMERS REQUEST _____ GAL.
Our drivers will make every effort to place material where purchaser designates, but the Company assumes No responsibility for damages inside curb or property line. Due to important factors which are out of our control after delivery, this Company will not accept any responsibility for the finished results. No Credit is allowed for returned concrete.
All concrete is air entrained unless otherwise specified. Five (5) minutes per yard of concrete unloading allowed. Overtime unloading charge, \$80.00 per hour or fraction thereof.
All accounts are due and payable at time of delivery, unless prior arrangements are made. In the event payment is not made within 30 days after due date, I or we agree to pay if collection is made by suit or otherwise a reasonable attorney's fee plus a FINANCE CHARGE of 1 1/4% per month (ANNUAL PERCENTAGE RATE 18%). I agree to terms of sale and delivery herein and acknowledge:
1. Receipt of goods and that quantities are correct.
2. Water added at job site was at purchaser's request and amounts are correct
3. Times of arrival and leaving job are correct.

X _____

(owner or agent)

TAX EXEMPT! ID# _____

Sold To:

A-PLUS WELL SERVICE
P.O. BOX 1979
FARMINGTON NM 87499-

Deliver To:

PICKED UP YARD

Truck #	Driver	Job or P.O. No.	Del. Date	Del. Time	Left Plant	Arrived Job
		02-208486-000	12/03/99			
Yds. Ordered	Previous Yards	Total Yards	Previous Truck	Terms	Unloaded	Left Job
				Net 30		Arrive Plant
Special Instructions					Concrete Used For	

Code	Quantity	Description	Unit Price	Extended Price
099	11.86	CEMENT POWDER	TONS 170.00	\$2016.20

$\$170^{00}/2000 \# \times 94 \# / \text{sx} = \799sx

$\$799 / \text{sx}$

Drivers Notes:

22

OFFICE

Subtotal \$2016.20

Tax \$0.00

Total \$2016.20

Additional Charges

Tax

Grand Total